

CLSF

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NEW OIL CONS. COMMISSION
DD
Artesia, NM 88210

5. LEASE NM-025777	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
7. UNIT AGREEMENT NAME ---	
8. FARM OR LEASE NAME Geronimo Federal	
9. WELL NO. #1	
10. FIELD OR WILDCAT NAME Stuart-y-SL-G-G	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24: T-18-S, R-31-E	
12. COUNTY OR PARISH Eddy	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3726 GR	

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED BY
DEC -6 1985
O. C. D.
ARTESIA, OFFICE

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Siete Oil and Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2523, Roswell, NM 88201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2310 FNL 2310 FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 12/10/84 - T.D. 6417' - Schlumberger perforated as follows:
5066, 5067.5, 5069, 5070.5, 5072, 5073.5, 5085, 86.5, 88, 89.5, 91, 92.5, 94, 95.5, 97, 98.5, 5103, 5108, 09.5, 11, 12.5, 14, 15.5, 17, 18.5, 20 - 26 shots. Dowell acidized with 1500 gal. 7½% HCL acid(NEFE) - balled out ISIP 850 PSI. - Swabbed well down in 6 runs.
- 12/11/84 - T.D. 6417' - swabbed load.
- 12/12/84 - T.D. 6417' - Schlumberger perforated as follows:
5132, 5133.5, 5135, 5136.5, 5138, 5139.5, 5141, 5142.5, 5144, 5145.5, 5147, 5148.5, 5150, 5151.5, 5153, 5154.5, 5156, 5157.5 - 18 shots. Dowell acidized with 1500 gals. 7½% HCL acid(NEFE) - balled out - ISIP 900 PSI. - swabbed well down - SLI SO.
- 12/14/84 - T.D. 6417' - Hung well on pump.
- 12/29/84 - T.D. 6417' - Pumped 29 bbls. fluid - 15% oil cut.

ACCEPTED FOR RECORD

Subsurface Safety Valve: Manu. and Type

Set @ 500 Ft.

18. I hereby certify that the foregoing is true and correct

MAY 8 1985

SIGNED [Signature] TITLE President

DATE 3/5/85

(This space for Federal or State office use)

CARLSBAD, NEW MEXICO

APPROVED BY:

TITLE

DATE

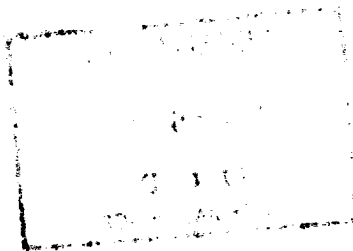
CONDITIONS OF APPROVAL, IF ANY:

12/22/84 - T.D. 6417' - set tubing at 4955.20' - Dowell frac with 40,000 gals. 75% quality foam, nitrogen and 60,000# sand - ISIP 2850 PSI.

*See Instructions on Reverse Side

1/15/84 - T.D. 6417' - Well pumping at capacity-average 10 bbl. oil - 160 bbls. water.

Handwritten signature or mark at the top of the page.



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