

2/5F

UNITED STATES NM OIL CONS. COMMISSION
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY Artesia, NM 88210

LEASE
NM-025777
106. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Geronimo
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Sugart-Delaware Y-SR-G-G
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24: T-18-S, R-31-E
12. COUNTY OR PARISH Eddy 13. STATE New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3726 GR

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Siete Oil and Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2523, Roswell, NM 88201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2310 FNL 2310 FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/16/85 - T.D. 6417' - Set CIBP at 5061.
1/17/85 - T.D. 6417' - Schlumberger perforated as follows:
4905, 4906.5, 4908, 4909.5, 4911, 4912.5, 4914, 4915.5, 4928, 4929.5,
4931, 4941, 4942.5, 4944, 4945.5, 4947, 4948.5.
Titan Services spotted 500 gals. of 15% HCL Acid - Frac with 20,000
gals. cross link gel and 39,000 # sand - ISIP 1150 PSI.
1/18/85 - T.D. 6417' - swabbed and hung well on pump.
2/1/85 - T.D. 6417' - well pumping - average 8 bbls. oil - 125 water.
2/4/85 - T.D. 6417' - move up hole - perforate 4268, 4284.5 -
See Completion Report.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Billy L. Carr TITLE President DATE 3/5/85

(This space for Federal or State office use)

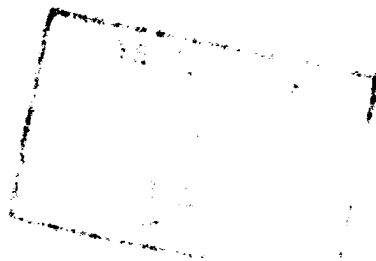
APPROVED BY ACCEPTED FOR RECORD TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAY 8 1985

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

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