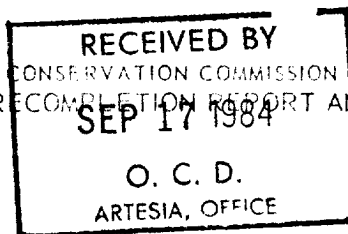


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OPERATOR	B. J. M.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



Form C-105
Revised 11-64

6a. Indicate Type of Lease	
State ☒	Fee ☐
8. State Oil & Gas Lease No.	
I-1022	

10. TYPE OF WELL	
1. TYPE OF COMPLETION	2. TYPE OF COMPLETION
NEW ☒ WORK OVER ☐ REPER ☐ PLUG BACK ☐ DISPL. REPER ☐ OTHER ☐	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

7. Unit Agreement Name
8. Name of Lease Name
Guajalote State
9. Well No.
#2
10. Production Pool, or Wildcat
S. Loco Hills Q-G-SA

11. Name of Operator
Mordillo, Inc.
12. Address of Well
P.O. Drawer I, Artesia, NM 88210

13. UNIT LEY	0	LOCATED	660	FEET FROM THE	South	LINE AND	1980	FEET FROM
14. East	LINE OF SEC.	5	TWP.	19S	RGE.	29E	NADOM	Eddy

15. Date Spudded	16. Date Test Borehole	17. Date Completed (Ready to Prod.)	18. Elevations (DF, RKB, RI, GR, etc.)	19. Elev. Casinghead
7/23/84	8/1/84	8/20/84	3397.3 GR	
20. Total Depth	21. Plugback Test	22. Multiple Completions	23. Intervals Drilled By	24. Intervals Drilled By
2877'	2875'	Many	2877'	

25. Type of Electric and Other Equipment	26. Was Well Cased
CN - Litho Density	No

CASING RECORD (Report all strings set in well)					
C. SING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
3-5/8"	23#	350'	12-1/4"	Circulate	
4-1/4"	9.5#	3877'	4-7/8"	400 sx. C1 "C"	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2450'	

27. Perforation Record (Interval, size and number)	28. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2254 - 2313 Penrose (15 .42 holes)	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	2264 - 2313 Acidize with 2000 gal. 15% DS-30.
	Frac with 20,000 gal. 2% gel & 30,000# 20/40 sand.

29. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8/20/84		Pumping				Producing	
Date of Test	Hours Tested	Shut-in Time	Test Interval	Oil - bbl.	Gas - MCF	Water - bbl.	Gas - Oil Ratio
8/22/84	24			30	N/A	40	
Flow Testing From	Casing Pressure	Calculated 24-hour rate	Oil - bbl.	Gas - MCF	Water - bbl.	Oil Gravity - API (Corr.)	
			30	N/A	40		

30. Test Position (Casing, (Sole, used for fact, vented, etc.)	Test Witnessed By
Sole	

31. List of Attachments

32. I, the undersigned, certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
Frank A. Morgan	Operator	9/14/84