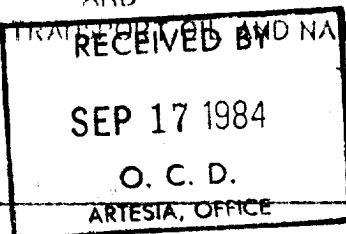


DISTRIBUTION	
SALE PRICE	☒
TITLE	☒
WELL NO.	☐
LAND OFFICE	☐
TRANSPORTER	☒
OIL	☒
GAS	☒
OPERATOR	☒
REGISTRATION OFFICE	☐

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-1
Effective 1-1-65



MoroilCo, Inc.
Address

P.O. Drawer 1, Artesia, NM 88210

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well ☒ Change in Transporter of ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Guajalote State	#2	S. Loco Hills O-G-SA	State, Federal or Fee	L-1022

Location

Unit Letter Q ; 660 Feet From The South Line and 1980 Feet From The East

Line of Section 5 Township 19S Range 29E , NMDM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Company	P.O. Box 159 Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	4001 Penbrook Odessa, TX 79762
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>J</u> Sec. <u>5</u> Twp. <u>19S</u> Rge. <u>29E</u>	Yes <u>8/20/84</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Reservoir, Diff. Reservoir ☐
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
7/23/84	8/20/84	2877'	2875'				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
3397.3 GL	Penrose	2099'	2450'				
Perforations			Depth Casing Shoe				
2264' - 2313'							

TUBING, CASING, AND CEMENTING RECORD

POLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8" 23#	350'	Circulate
4-7/8"	4-1/2" 9.5#	2877'	400 sx. Class "C"
	2-3/8"	2450'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8/20/84	8/22/84	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hr.			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
70 bbl.	30	40	N/A

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mike Williams
(Signature)

Operator _____
(Title)

September 14, 1984
(Date)

OIL CONSERVATION COMMISSION

SEP 18 1984

APPROVED _____, 19

Original Signed By
BY Mike Williams
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the viscosity tests taken on the well in accordance with RULE 1104.

All sections of this form must be filled out completely for allowable on next and completed volume.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.