District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III

OIL CONSERVATION DIVISION

State of New Mexico
Energy, Minerals & Natural Resources Department

2040 South Pacheco

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

12/27/99

Vice President

District IV	zos Rd., Aztec					Santa Fe						AME	NDED REPORT
2040 South P	acheco, Santa RE			٩LL	.OWAB	LE AN	D AU	THORIZ	ATIO	N TO TRA	NSPOF	RT_	
Melrose O	nerating Co	1	<sup>1</sup> Operator r	ame	and Address	s	,				<sup>2</sup> OGRID I		r
Melrose Operating Co ♥ PO Box 5061 Midland, TX 79704						<sup>3</sup> Reason for Filing Code							
915/685-1		•								Change	of Opera	tor 12	/1/99
4,	API Number						<sup>5</sup> Pool Na	ime				6 P	ool Code
<b>30</b> - 0 15			SWD - Q	N - G	3B								96187
7 <b>p</b>	Property Code	λ	Guajalote	Stat	to	вP	<sup>8</sup> Property Name			<sup>9</sup> Well Number 2			
<b>  </b> . 10	Surface I	ocation	<u></u>	Stat	.e			-					
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UI or lot no.	Section	lownsnip	Range	'	Lot Idn	reetilo	iii liie	140/11/30	utii Eiile	r eet nom the	Lasuves	ot mic	County
12 Lse Code	13 Producir	ng Method C	ode 14 G	as Co	onnection Da	ate 15	C-129 Pe	ermit Number	<del>                                     </del>	<sup>6</sup> C-129 Effective I	Date	17 C-	129 Expiration Date
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18 Transpo OGRIE	orter O		and Addr		1e		20	<sup>20</sup> POD <sup>21</sup> O/G		<sup>22</sup> POD ULSTR Location and Description			
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IV. Prod	duced Wa	ater											
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Date	New Oil	- Gas	Delivery Dat	•		St Date			<b>9</b>				•
<sup>‡1</sup> Cho	ke Size		<sup>42</sup> Oil		43 \	Water		<sup>44</sup> Gas		45 AC	F		<sup>46</sup> Test Method
					<u> </u>								
complied	certify that the	t the informa	ation given ab	ation l	Division have s true and co	e been omplete		(	OIL C	ONSERVAT	ION DI	VISI	ON
to the be	est of my knov	vledge and b	pelief.						ORIG	inal sight	T YB QE	w Wi	. GUM
Signature:	Mucha	ul l	Caraj					oved by:		rict II Sup			
Printed nan	né: Micha	el Corjay					Title:					-naa	
Title: Vice President				Approval Date: JIN 15 ZIII									
1	12 <i>[</i> 27/99		Phone		915/685		<u> </u>						
	change of op	,		umbe	r and name	of the previ	ous opera	ator					
SDX Re	sources, Inc	0204 Ope <b>/a</b> tor S				<u> </u>	Pr	inted Name				Title	Date
	/ mueryiou)	PIOPERATOR S	,,yııutuı ♥										

John Pool

Submit 3 Copies to Appropriate District Office

## State of New Mexico Enery Jinerals and Natural Resources Department

Form C-103 Revised 1-1-89

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P	0.	Box	1980,	Hobbs,	NM	88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

## **OIL CONSERVATION DIVISION**

2040 Pacheco St. Santa Fe, NM 87505 VM 87505

WELL API NO.		
30-015-24930		
sIndicate Type of Lease		
	STATE	FEE
₅State Oil & Gas Lease N	lo.	
L-1022		

	L-1022					
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIN" ESTA  (FORM C-101) FOR SUCH PROPOSALS.)	A /Lease Name or Unit Agreement Name Guajalote State					
Type of Well:  OIL GAS WELL OTHER SWD						
2Name of Operator SDX Resources, Inc.	≈Well No. 2					
3Address of Operator  DO Day 5064 Midland TV 70704	ePool name or Wildcat SWD QN-GB					
PO Box 5061, Midland, TX 79704  Well Location	SWD QIV-CD					
Unit Letter O 660 Feet From The South Line and 19	280 Feet From The East Line					
Section 5 Township 19S Range 29	E NMPM Eddy County					
₁₀Elevation (Show whether DF, RKB, RT, GR, etc.						
11 Check Appropriate Box to Indicate Nature of Notice,	Report, or Other Data					
NOTICE OF INTENTION TO:	UBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING					
TEMPCRARILY ABANDON CHANGE PLANS COMMENCE DRILLI	COMMENCE DRILLING OPNS. PLUG AND ANBANDONMENT					
PULL OR ALTER CASING CASING TEST AND	CEMENT JOB					
OTHER: OTHER:						
12Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, include work) SEE RULE 1103.	ling estimated date of starting any proposed					
2/16/00 TOH w/tbg &pkr. Set RBP @ 1851'. 2/17/00 Locate hole between 360 - 345'. 2/18/00 Locate TOC @ 1180'. Perf 4 squeeze hole @ 1180'. Establish circ to surf. Set CRT @ 1102'. Cmt w/300 sx Class C w/2% CaCl. Did not circ.						
2/19&20/00 WOC 2/21/00 Tag cmt @ 1090'. Test csg & still had leak & circ to surf. Sqz hole w/135 sx Cl C w/2% CaCl. Circ cmt to surf.						
2/22/00 WOC 2/23/00 Drill out cmt to 385', Csg would not test.						
2/24/00 TIH & spot 30 sx 40/60 C cmt w/4% MPA-1 from 385' to surf. TOH. Sqz 5 bbls into hole & locked up @ 500#. 2/25-27/00 WOC						
2/28/00 Tag cmt @ 290' & drill to 394'. Fell out of cmt. Csg tested ok. Drill out retainer & fell out of cmt @ 1170'. Csg test ok. TIH & clean						
off RBP. TOH & LD bit & collars.  2/29/00 Pull RBP. TIH w/bit & collars & clean out well to appx 2715'. TOH & LD workstring & bit & collars. TIH w/79 jts 2-3/8" PC tbg to 2231'. Circ hole w/pkr fluid. Set 4-1/2" johnson 101 S internally plastic coated pkr @ 2231'. Notified OCD Artesia & pressure tested csg to 300# for 30 min. Held fine. Copy of chart attached.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE Church Morga TITLE Engineer	DATE 03-03-00					
TYPE: OR PRINT NAME Chuck Morgan	TELEPHONE NO. 915/685-1761					
(This :space for State Use)						
SUPERVISOR, DISTRICT II	DATE 3-17-00					
CONDITIONS OF APPROVAL, IF ANY:						