

REGISTRATION		
SANTA FE	☒	☒
FILE	☒	☒
U.S.G.M.		
LAND OFFICE		
TRANSPORTER	☒	☒
OPERATOR	☒	☒
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes O-101 and O-11
Effective 1-1-85

RECEIVED BY
FEB 7 1985
O. C. D.
ARTESIA, OFFICE

Operator	Gulf Oil Corp. ✓
Address	P.O. Box 670, Hobbs, NM 88240
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐
Change in Ownership ☐	Casinghead Gas ☐
	Dry Gas ☐
	Condensate ☐

change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE	
Lease Name	Well No. Pool Name, including Formation
Hackberry Gates Unit	119 Hackberry Gates
Location	Kind of Lease
	State (Federal & Free NM 06766
Unit Letter	Feet From The
L	Leath Line and
1585	925
	Feet From The
	West
Line of Section	Township
24	19S
	Range
	30E
	N.M.P.M. Eddy
	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)
New Mexico Pipeline	Box 2528, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas	Address (Give address to which approved copy of this form is to be sent)
Gulf Oil (Used on Lease)	
Is well produces oil or liquids, give location of tanks.	Is gas actually connected?
Unit	When
L	No
24	
19S	
30E	

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well ☒
	Gas Well ☐
	New Well ☒
	Workover ☐
	Deepen ☐
	Plug Back ☐
	Some Restr. ☐
	Full Restr. ☐
Date Spudded	Date Compl. Ready to Prod.
9-24-84	1-19-85
Deviation (DF, RKB, RT, CR, etc.)	Name of Producing Formation
3248.3' GL	Gates
Perforations	Top Oil/Gas Pay
1806-24'	1806'
	Tubing Depth
	1854'
	Depth Casing Shoe
	-

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 3/8	160'	
7 1/2	5 1/2	1995'	
	2 3/8	1854'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed flowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Pump, pump, gas lift, etc.)	
1-19-85	2-4-85	pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	25#	25#	W.O.
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
26	6	21	TSTM

AS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Casing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		FEB 18 1985	
APPROVED		APPROVED	
BY		BY LARRY BROOKS	
TITLE		GEOLOGIST - NMOC	
This form is to be filed in compliance with RULE 1104.			
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
All portions of this form must be filled out completely for allowable on new and recompleted wells.			
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			

R.D. Prite
(Signature)
AREA ENGINEER
(Title)
2-6-85
(Date)