

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW OIL CONS
Artesia, NM 88210

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a new reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

MAR 03 '88

O. C. D.
ARTESIA, OFFICE

3. LEASE DESIGNATION AND SERIAL NO.

NM06766

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

N. Hackberry Yates Unit

8. FARM OR LEASE NAME

N. Hackberry Yates Unit

9. WELL NO.

119

10. FIELD AND POOL, OR WILDCAT

N. Hackberry Yates

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24, T19S, R30E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DV, RT, CR, etc.)

3248.3' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

REPAIR WELL

(Other) TA

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD: 1995' PB: 1950'

It is proposed to TA the subject well because it has declined in production below its economic limit. It is proposed to TA as follows:

MIRU PU, POOH w/ pump & rods. NU BOP & POOH W/ prod. tbg.
Set CIBP at $\pm 1750'$. Cap same w/35' of cement. test csg to 500psi.
TIH w/ prod tbg to $\pm 1650'$. Circ. hole w/pkr fluid and corrosion inhibitor. POOH LD prod. tbg, ND BOP, NU flange, RD MO PU.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Staff Drilling Engineer DATE Feb. 2, 1988

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 2-26-88

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side