	PARTMENT OF			• on res	Budget Bureau No. 1004. True Expires August 31, 1985 3. Erase designation and seria	L XO.
	BUREAU OF LAN			<u>Catalo</u>	NM06766	
SUNDRY	NOTICES AN	D REPORTS C	DN WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE	NAM
(Do not use this form fo Use ",	or proposals to drill of APPLICATION FOR P	r to deepen or plug b ERMIT—" for such pr	ack to a differfut (cherve	HD		
1. OTL [] GAS []	-				7. UNIT AGREEMENT NAME	
	DTHER		APR 27	'00	N. Hackberry Yates I	Ünit
Chevron U.S.A. Inc.				00	8. PARM OR LEASE NAME	1
3. ADDRESS OF OPERATOR	<u>v</u>		<u> </u>		9. WBLL RO.	12
P.O. Box 670, Hobbs.	. New Mexico	88240	ARTESIA, OI		119	
LOCATION OF WELL (Report lo See also space 17 below.) At surface	cation clearly and in a	accordance with any S	State requirements.*		10. FIELD AND POOL, OR WILDCAT	
	and 925' FWL			1	N. Hackberry Yates	
1909 102 (					11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA	
					Sec.24, T19S,R30E	
4. PERMIT NO.	15. ELEVATIO	NS (Show whether DF,	17, C2, etc.)		12. COUNTY OR PARISH 13. STATS	E
	I	<u>3248', 3</u>		1	Eddy NM	
6. Che	eck Appropriate Bo	ox To Indicate No	ature of Notice, Repo	ort, or Oth	her Data	
	F INTENTION TO:	• • •			T REPORT OF:	
TEST WATER SHUT-OFF	PCLL OR ALTER	CASING	WATER SHUT-OFF	Γ ]	REPAIRING WELL	7
FRACTURE TREAT	MULTIPLE COMP	LETE	FRACTURE TREATME	NT	ALTERING CABING	1
SHOOT OB ACIDIZE	ABANDON* Change plans		SHOOTING OR ACIDIS		ARANDON MENT*	
(Other)			(Other) <u>TA</u> (NOTE: Repor	t results of	multiple completion on Well	J
. DESCRIBE PROPOSED OR COMPLET	TED OPERATIONS (Clear	iy state all pertinent	Completion of	recompleti	on Report and Log form.)	
Work performed:	4/1/88 thru 4,	/2/88			topes	perti
Work performed: POOH w/production f/1752' to 1716'. Pressure to 330psi FW. POOH, LD production	4/1/88 thru 4, equipment. Ra Test lines to . Broke back uction tubing	/2/88 an CIBP and s o 1000psi, ok to 80psi. S . Finish fil	et at 1752'. D Load casing LM to 1655'. C	Dump 4sx w/2bbls Circulat	c Cl C cement 36" s pkr fluid. ce well w/50bbls	perti-
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.