

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-01
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

3. LEASE DESIGNATION AND SERIAL NO.

NM06766

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

N. Hackberry Yates Unit

8. FARM OR LEASE NAME

9. WELL NO.

119

10. FIELD AND POOL, OR WILDCAT

N. Hackberry Yates

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 24, T19S, R30E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chevron U.S.A. Inc. ✓

3. ADDRESS OF OPERATOR

P.O. Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1585' FSL and 925' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, CR, etc.)

3248.3' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per-
tinent to this work.)

MIRU PU TIH W/OPEN ENDED WS CIRC WELL W/P & A MUD, SET 300' BALANCED CMT PLUG F
1690 TO 1390' W/40 SXS CMT, THIS WILL ISOLATE THE YATES @ 1690 AND BASE OF SALT
@ 1525', TIH W/ 5 1/2" CIRC & SQZ CSG LK 1056-1089 W/100 SXS CMT CAP CIRC W/30'
CMT, SET 200' BALANCED CMT PLUG F 650 TO 450 W/25 SX CMT, THIS WILL ISOLATE THE
TOP OF SALT @ 610', 8 5/8" CSG SHOE @ 600', AND TOP OF RUSTLER @ 520', SET 15 SX
SURFACE PLUG F 60' TO SURFACE, CUT OFF WELLHEAD, INSTALL DRYHOLE MARKER, CHANGE
STATUS TO PLUGGED AND ABANDONED.

NOTE: PRODUCTION FOREMAN TO RECLAIM LOCATION & ACCESS ROAD & RESEED PER BLM REQUIREMENTS.

FORMATION TOPS: TOP RUSTLER @ 520'
TOP OF SALT @ 610'
BASE OF SALT @ 1525' (TANSILL)
TOP OF YATES @ 1690'

* NOTIFY BLM AT (505) 887-6544 PRIOR TO
COMMENCING P&A.

18. I hereby certify that the foregoing is true and correct

SIGNED M. E. Olson 2/5/90 TITLE Staff Dir. Engr.

(This space for Federal or State office use)

DATE 2-5-90

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE PETROLEUM ENGINEER

DATE 2-12-90

RECEIVED