DISTRIBUTION		
SANTA FE	✓	
FILE	✓	✓
U.S.G.S.		
LAND OFFICE		
TRANSPORTER OIL	✓	
TRANSPORTER GAS	✓	
OPERATOR	✓	
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

NOV 05 1984
O. C. D.
ARTESIA, OFFICE

Operator
Gulf Oil Corp.

Address
P.O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
New Well

CASINGHEAD GAS MUST NOT BE FLARED AFTER 12-30-84 UNLESS AN EXCEPTION FROM THE B. L. M. IS OBTAINED

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
N. Hackberry Yates Unit	120	N. Hackberry Yates-SR	State, (Federal) or Fee	NM 06765

Location

Unit Letter I : 2482 Feet From The South Line and 64 Feet From The East

Line of Section 23 Township 19S Range 30E , NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐: Texas New Mexico Pipeline Co.
Address (Give address to which approved copy of this form is to be sent): Box 60028, San Angelo, TX 76906

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐: Gulf Oil (Used on Lease)
Address (Give address to which approved copy of this form is to be sent):

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	23	19	30		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-19-84	10-26-84	2003'	1913'

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3247.7' GL	Yates	1802'	1881'

Perforations	Depth Casing Shoe
1802'-1810'	-

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	610'	400
7 7/8"	5 1/2"	2003'	650
	2 7/8	1881	

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10-26-84	10-31-84	Pump	Test I.D. 2 Test 11-30-84 Comp & BK

Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	25	25	W.O.

Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
151	32	119	TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W R Clark
(Signature)
ACTING AREA ENGINEER
(Title)
11-2-84
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 29 1984, 19

BY Original Signed By Leslie A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.