SUMUR	UNITED STATE DEPARTMENT OF THE D BUREAU OF LAND MANA PNOTICES AND REPC Is form for proposals to the USO Form 3160-3 (AP	INTERIOR AGEMENT DRTS ON WELLS	N.M. Oil Cons P.O. Box 1980 Hobbs, NM 8824	5. Lease Se	3	3953
	PLICATE - Other Instr	ucțions on reverse	slat	7. If Unit o	r CA/Agree	ment, Name and/or No.
I. Type of Well QCD Val Oil Well Gas Well 2. Name of Operator Ray Westall				8. Well Name and No. <u>AMOCO # 2 TB</u> 9. API Well No.		
Ja. Address P. O. Box 4, Lo 4. Location of Well (Footuge, Sec. 21 19S 31E	oco Hills, NM 88255 , T., R., M., or Survey Description		2370	30- 10. Field an Hackb	015- d Pool, or E	24985 xploratory Area ates/7R/N ate
12. CHECK AP	PROPRIATE BOX(ES) 1	O INDICATE NATU	RE OF NOTICE, R	EPORT, O	R OTHER	R DATA
TYPE OF SUBMISSION		TY	PE OF ACTION			<u></u>
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans Convert to Injection 	 Deepen Fracture Treat New Construction Plug and Abandon Plug Back 	 Production (Star Reclamation Recomplete Temporarily Ab Water Disposal 		🖸 Well	rShut-Off Integrity r <u>Varience</u> Request
Attach the Bond under which d following completion of the inv testing has been completed. Fi determined that the site is ready	etionally or recomplete horizont he work will be performed or pr olved operations. If the operational Abandonment Notices shall	ally, give subsurface locati rovide the Hond No, on fite on results in a multiple con- be filed only after all requ	ms and measured and tra- with BLM/BIA. Requi pletion or recompletion irements, including recl	ue vertical dej ired subsequer in a new inter amation, have	oths of all pe nt reports sh rval, a Form	atinent markers and zones. all be filed within 30 days 3160-4 shall be filed once

OSO #4 Section III. C. 1. a. requires that each sales tank shall be equipped with a pressure vacuum thief hatch and vent line valve. The purpose of the requirement is to prevent loss of product at low volume and pressure or by flashing of light ends in high gravity oil.

A fluid with an API gravity below 36 degrees will not have a significant flashing of light ends within the normal temperature range. The loss of gas from a low volume facility would be insignificant if the sales tank is vented to the atmosphere.

OSO #4 provides for granting requests for a variance from the minimum standards. Oil produced from this lease has a gravity of <u>30.6</u> and the lease produces <u>0</u> barrels of oil per day.

Production Analyst		
Production Analyst		
Production Analyst		
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03/30/98		
STATE OFFICE USE		
THE ENGINEER Date MAY 1 1 1998		
Office		

(Instructions on reverse)