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ARTESIA, OFFICESTATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTForm C-104
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Page 1

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Ray Westall	
Address P.O. Box 4 LoCo Hills NM 88255	
Reason(s) for filing (Check proper box)	
☒ New Well	Change in Transporter of:
☐ Recompletion	☐ Oil
☐ Change in Ownership	☐ Casinghead Gas
	☐ Dry Gas
	☐ Condensate
Other (Please explain)	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Amoco Federal	Well No. 3	Pool Name, Including Formation W, Hackberry Yates-SR	Kind of Lease State, Federal or Fee Federal	Lease No. NM 34657
Location				
Unit Letter G	1980	Feet From The North	Line and 1980	Feet From The East
Line of Section 21	Township 19 S	Range 31 E	NMPM, Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Permian Corporation	P.O. Box 1183, Houston TX 77251					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 21	Twp. 19S	Rge. 31E	Is gas actually connected? no	When Post FO-2 11-23-84 Camp EAK

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have
been complied with and that the information given is true and complete to the best of
my knowledge and belief.

Geologist

(Signature)

(Title)

11/5/84

(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 20 1984, 19
BY ORIGINAL SIGNED
BY LARRY BROOKS
GEOLOGIST - NMOCD
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multiply
completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	X	Gas Well	X	New Well	X	Workover		Deepen		Plug Back		Same Res'v.		Diff. Res'v.	
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Date Spudded	9/13/84	Date Compl. Ready to Prod.	9/25/84	Total Depth	2400	P.B.T.D.	2360
Elevations (DF, RKB, RT, CR, etc.)	3493 Gr.	Name of Producing Formation	Yates	Top Oil/Gas Pay	2215	Tubing Depth	2330
Perforations	2215-2327	30 .38 cal shots		Depth Casing Shoe	2400		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	12 1/4	CASING & TUBING SIZE	8 5/8 24#	DEPTH SET	515	SACKS CEMENT	275 Circulated
	7 7/8		5 1/2 17#		2400		500 Circulated
			2 3/8		2230		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	9/30/84	Date of Test	10/5/84	Producing Method (Flow, pump, gas lift, etc.)	pump
Length of Test	24 hrs	Tubing Pressure	0	Casing Pressure	10#
Actual Prod. During Test	25	Oil-Bbls.	20	Water-Bbls.	5
				Gas-MCF	TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shot-In)	Casing Pressure (Shot-In)	Choke Size