

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION RECEIVED BY
P. O. BOX 2088
SANTA FE, NEW MEXICO 87504
OCT 24 1984

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL ☒
WELL

GAS ☐
WELL

OTHER-

Name of Operator

Santa Fe Exploration Company (505-623-2733)

Address of Operator

P.O. Box 1136/Roswell, NM 88202

Location of Well

UNIT LETTER C, 495 FEET FROM THE North LINE AND 2310 FEET FROM

THE West LINE, SECTION 2 TOWNSHIP 19-S RANGE 29-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3414.2 G.L.

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

B-7717

7. Unit Agreement Name

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8. Farm or Lease Name

Tenneco State

9. Well No.

2

10. Field and Pool, or Wildcat

Turkey Trk SR, Queen, Grayburg, SA

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Completion procedure ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/15/84 Perforated: 2356-2370; 2664-2812; 2874-2893, 2996-3012 & 3138-3145 w/1spf, GIH & set BP @ 3179'.

10/16/84 Acidized: 3138-3145 w/1000 gals 15% NEFE acid, Max press 3900, Avg press 1200, ISIP 1150, 5" 1110, AIR 2.1 bpm and Acidized 2996-3012 w/1000 gals 15% NEFE acid, Avg press 1800, Max Press 2800, ISIP 1350, 5" 1210, AIR 2.1 bpm and Acidized: 2874-2893 w/1000 gals 15% NEFE acid, Avg Press 1400, Max Press 2900. ISIP 1350, 5" 1270, AIR 2 bpm.

10/17/84 Acidized 2788-2812' & 2664-2688' w/2000 gal 15% NEFE acid, Avg Press 1400, Max Press 3000, ISIP 1400, 5" 1300 and Acidized 2356-2370 w/1000 gal 15% NEFE acid, Avg Press 1600, Max Press 4100, ISIP 1400, 5" 1300.

10/18/84 Fraced 3138-3145' w/8000 gal Frac 30 + 9000# 10/20 sd & 5000# 20/40 sd, Max Press 5200, screened out after 14 bbl 20/40 sd. Avg press 1900, AIR 12 bpm. Fraced 2874-3012' w/30,000 gal Frac 30 + 15000# 20/40 sd & 35000# 10/20 sd Max Press 4000, balled out, Avg press 2100, ISIP 1500, 5" 1000, 15" 830 AIR 20 bpm

10/19/84 Fraced 2356-2370 w/8862 gal Frac 30, 6048# 20/40 sd & 1,569# 10/20 sd, Max press 5200, Min Press 3000, screened out after 1596# 10/20 sd.
SEE ATTACHED

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jackie Midkiff TITLE Jackie Midkiff/Agent

DATE 10/22/84

Original Signed By

Leslie A. Clements

APPROVED BY

TITLE

DATE

OCT 26 1984

CONDITIONS OF APPROVAL, IF ANY: Supervisor District II

10/20/84 Fraced 2664-2812 w/48,110 gal Frac 30 & 15,000# 20/40 sd & 30,590# 10/20sd
Max press 5200#, Min Press 2430, screened out after 30,590# 10/20 sd.
TIH w/tbg, rods & pump. Put well on pump. Pumping back frac fluid.
Completion Unit released @ 3:00 10/20/84.