

State "2" Well #1
Workover Procedure
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20. TIH w/ retrievable pkr., SN and 2-7/8" tbg. Set pkr. at 3050' $\pm$. Pressure annulus to 1000 psi. Acidize Queen perfs. w/ 2000 gals. 15% HCL NEFE at 5 bpm. Drop 30-1.3 sg ball sealers. Displace to bottom perf w/ 2% KCL water. SI 60 min. Swab test perfs.
21. Frac Queen perfs. down 2-7/8" tbg. w/ 60,000 gals. gelled 2% KCL water carrying 70,000# sand at 8-10 bpm. MXP-3000 psi. SION.
22. Swab test perfs. POH.
23. Run completion assembly as indicated by test results and Production Department concurrence.

NOTE: Verify with the State, as to proper placement of CIBP's in abandoning of each zone.

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