DISTRICT II P.O. Drawer OD, Artesia, NM 88210

Energy, Minerais and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

TRICTI					0.0	٠.	$(\mathcal{C},\mathcal{D})$	
Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR	ALLOWABL	E AND AUTHORI	A5	O. C	- THE STATE OF THE	OP	
TO TRANSPORT OIL AND NATURAL GA								
Anadarko Petroleum Corporation ~					30-015-25001			
P.O. Drawer 130,	Artesia, New Me	exico 8821	11-0130					
son(s) for Filing (Check proper box)	Artesia, nen ne	X100 332.	Other (Please expe	oin)				
well	Change in Tr	ansporter of:						
completion	ou 🗆 D	ry Gas						
ange in Operator	Casinghead Gas [C	onden sate						
	RCO Oil & Gas C	ompany. P	0 Rox 1610,	Midland,	TX 79 70	2		
	ION OF WELL AND LEASE Well No. Pool Name, including Form			Kind of Lease Lease No.				
TATE 2	Well No.	ool Name, included SHUGART-YT	S SRQ GRBG		ederal or Fee	NM 468	31	
ocation						West	1:	
Unit LetterE	:1855F	eet From The No	rth Line and 660	Fee	From The		Line	
Section 2 Towns	19S r	30	E , NMPM,	<u> </u>	Ŀ	ddy	County	
- Programment of TDA	NEDODTED OF OU	. AND NATU	RAL GAS					
L. DESIGNATION OF TRANSPORTER OF OIL AND NATUR								
Pride Operating Co.	XX of Colors		Box 2436, Abilene, Texas 79604					
lame of Authorized Transporter of Cas	1 Transporter of Casinghead Gas XX or Dry Gas			Address (Give address to which approved copy 4001 Penbrook, Odessa, Te				
hillips 66 Nat'l Gas			is gas actually connected?	When				
ve location of tanks.	E 12 1	19S 30E	Yes	4/	24/09			
this production is commingled with the V. COMPLETION DATA	at from any other lease or p	ool, give comming	ing order minima.					
	Oil Well	Gas Well	New Well Workover	Doepen	Plug Back S	uine Res'v	Diff Res'v	
Designate Type of Completic	Date Compt. Ready to	Prod.	Total Depth		P.B.T.D.			
		Top Oil/Gas Pay		Tubing Depth				
Devations (DF, RKB, RT, GR, etc.) Name of Producing Formation		10p 012 023 1-1)						
Perforsuons					Depth Casing	2pos		
	TUBING.	CASING AND	CEMENTING RECO	ORD	-			
UCLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE							
					+			
V. TEST DATA AND REQU	JEST FOR ALLOW	BLE		allaumbie for th	is denth or be fo	r full 24 hou	es.)	
OIL WELL (Test must be at	ter recovery of total volume	of load oil and mu	Producing Method (Flow	v, pump, gas lift,	esc.)		1	
Date First New Oil Run To Tank	Date of Test				Onoke Size 1-15-93			
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure		1 / / / / /		
Actual Prod. During Test	Oil - Bbis.	Oil - Bbis.		Water - Bbis.		Gas-MCF CMG ET		
GAS WELL			Bbls. Condensate/MMC	Ţ	Gravity of C	ondensate		
Actual Prod. Test - MCF/D	Length of Test	rengu or test				Choke Size		
Testing Method (puot, back pr.)	Tubing Pressure (Shu	t-m)	Casing Pressure (Shut-	n)	Choice 2125			
	ECATE OF COM	DITANCE		ONCER	/ATION!	חווופוי	ON	
VL OPERATOR CERT	FICATE OF CONE	evation	OILC	ONSER\	AHON	ווטועוטו	JIN	
I hereby centry that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				,	A 11 1 1 4	200		
is true and complete to the best of my knowledge and belief.			Date Approved JAN 1 1 1992					
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Mount			By ORIGINAL SIGNED BY					
Signature Dan Kernaghan Division Operations Manager			MIKE WILLIAMS					
Printed Name			Title SUPERVISOR, DISTRICT IT					
	(915)682- <u>1666</u>	-					

Date

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordan
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.