
STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT			RECEIV	ED BY	1
	NSERVA	TION DIVISI			
DISTRIBUTION	P. O. BOX	2088	MAR -4	1985	Form C-103 - Revised 10-1-78
	A FE, NEW	MEXICO 8750			
V.S.O.S.				50 Indicate Ty	
LAND OFFICE			ARTESIA,	OFFE TOPE X	Fee
OPERATOR .				5. State Off 6	852
				inni	mmm
SUNDRY NOTICES AND REPORTS ON WELLS 100 HOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUE BACK TO A DIFFERENT RESERVOIR. 100 HOT USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)				7. Unit Agreem	pent Name
OIL OTHER. Dry Ho)1e				
Name of Operator ARCO Oil and Gas Company	,			8. Form or Lea	ise Name
Division of Atlantic Richfield Company				9. Well No.	
Address of Operator	240			1	1
P. O. Box 1710, Hobbs, New Mexico 882	140		·····	10. Field and	Pool, or Wildcat
E 1855	North	LINE AND660	FEET FROM	Undesigna	ted Bone Springs
UNIT LETTER FEET FROM T	AE	LINE AND	FEET FROM	IIIIII	
West LINE, SECTION 2 TOW	198	30E	NMPM.		
15. Elevatio		DF, RT, GR, etc.)		12. County Eddy	
	3464.2' 0			<u> </u>	VIIIIII
Check Appropriate Box T	o Indicate N				_
NOTICE OF INTENTION TO:			SUBSEQUENT	REPORT O	F:
	ND ABANDON	REMEDIAL WORK	П	ALT	TERING CASING
		COMMENCE DRILLING			G AND ABANDONMENT
PULL OR ALTER CASING CHANGE	PLANS	CABING TEST AND CEM	ент јов 🗓 Pro	d Csg	
		OTHER LOG. P	<u>erforate, T</u>	reat & Tes	st X
OTHER	U				
17. Describe Proposed or Completed Operations (Clearly state work) SEE RULE 1103.	all pertinent deta	ils, and give pertinen	t dates, including	estimated date	of starting any proposed
Finished drlg 7-7/8" hole to 12.184'	TD @ 7:45	AM 10/28/84.	Ran GR-DLL	/MSFL & GI	R-FDC/CNL. RIH
/DP OF & spotted 60 sy C1 H cmt 11 9	960-12.160'	'. spotted 60	sx Cl H 10.	664-1U.864	a, sported 33
sv C1 H Neat 8986-9106', WOC. Tagg	ed TOC plus	g w/DP @ 9030'	. RIH w/5½	'' OD 17# (esg, set @ 9030
FC eat @ 8990' Cmtd w/900 sx Cl H v	พ/.5% Halad	1 228 & .5% CF	R2. PD @ 6	:00 PM II,	/3/84. Installe
wellhead. Ran temp survey, indicate perforated lower Bone Springs @ 8886	d TOC @ 604	40', Kan GK/C	CL/CDL. 1C	8 8900° t	a/2 .ISPF = 16
.41" holes. Set pkr @ 8767'. Acidi	, 0000, 00: zed w/2000	cals 15% NEFE	HCL. On 1	1/20/84 st	wbd 10 hrs, rec
20 PO : 12 PU 11/28/8/ STTP 950#	Killed we	11 & set CIBP	@ 8800'. P	eri'd Uppo	er Bone Springs
17/2 ISPE @ 6986 88 90 91, 92, & 6	994'. Set	Lok-set pkr @	6930'. Ac	:1d1zed W/.	1500 gars 13%
uci NEEE On 11/30/84 ewhd 10 hrs	rec 6 BO &	30 BW. 40 hr	SITP 1000#	, openea	to test tank
fird 1 PO cyhd dry in 3 hre Aci	dized w/510	NO gal West Pa	d & 2% KUL	wer, buou	gais gerred
15% UCI NEER w/additives flushed w/	oelled 2% l	KCI wtr. Open	ed to test	tank, pre	ss went to or
in 15 mine Acidized w/3000 cals Do	lo wash HC	L NEFE. On 12	:/13/84 SWDC	l 9 nrs, re	ec 2 pors
emulsion Acidized w/500 SCF/No. 25	bbls gelle	ed 2% KCL wtr	W/800 SCF/E	DT N5. L	IMG BACK OII
9/6/" of 9th has rec 130 RW & died	On 12/17/	84 swbd 8 hrs.	rec Z BU c	≀ ∠3% bw•	SMDG GOMU TH
/ hrs POH w/nkr Drld & nushed CT	TOOO8 @ 98	down to 8985'	. Set 2-//	8. OD FOF	tog & SN @
9001! In 12 hrs swhd 10 RO & 33 RW	CP 300#	. On 12/2//84	SITP LOOF.	51CP 480	# . 1Z/ J1/ 04
swhd 10 hrs. rec 7.5 BO & 1.5 BW. P	OH $w/2-7/8$	" tbg. RIH w/	compl assy.	. SN set	@ 8903'. ND
BOP & install wellhead. Shut in 1/3	/85. Dry	hole. Holding	g for furthe	er study.	
18. I hereby certify that the information above is true and comp	olete to the best	of my knowledge and b	elief.		
10. I nevery Corting and the projection above is the and comp		•			
Kelt E. Bellilla	****	Drlg. Engr.		DATE 2	/27/85
LIENCO // C // Cute	_ 17166				,
Original Signed By testia A. Clements				N	IAR 15 1985
ESTINE THE CHESTORIS				~ "	**