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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 10 1984

O. C. D.
ARTESIA, OFFICE

Form C-101
Revised 1-1-85

30-015-25003

5A. Indicate Type of Lease

STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> Salt Water Disposal Well		8. Farm or Lease Name Osage SWD	
2. Name of Operator Anadarko Production Company		9. Well No. 1	
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210		10. Field and Pool, or Wildcat Dagger Draw Upper Penn., North	
4. Location of Well UNIT LETTER E LOCATED 1495 FEET FROM THE North LINE AND 225 FEET FROM THE West LINE OF SEC. 22 TWP. 19S RGE. 25E NMPM		12. County Eddy	
21. Elevations (Show whether D.F., R.F., etc.) 3468.1' GL		19. Proposed Depth 8100'	19A. Formation Cisco Canyon
21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor W E K Drilling Co.	20. Rotary or C.T. Rotary	
22. Approx. Date Work will start Sept. 21, 1984			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24.0#	1300'	Est. 900 sx	Circulated
7-7/8"	5-1/2"	15.5#	8100'	Est. 3000 sx	Circulated

1. Rig up rotary tool.
2. Drill 12-1/4" hole to approx. 1300'; set & circulate cement to surface on 8-5/8" casing. Install and test Series 900 Double Ram Hydraulic Blowout Preventor.
3. Drill 7-7/8" hole to T D (approx. 8100'); run open hole logs.
4. Set & circulate cement on 5-1/2" casing from T D to surface.
5. Perforate and acidize well.
6. Run injection packer on (7800') 2-7/8" plastic lined tubing.
7. Commence injecting water in accordance with NMOCD Case 8234 - Order R-7637.

Note: This unorthodox location for Anadarko's Osage SWD #1 well has been approved by NMOCD - Case 8234, Order R-7637 Dated August 23, 1984.

Note: An agreement has been reached with property owners for the payment of surface damages.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 3-11-85
UNLESS DRILLING UNDERWAY

+ 350' 13 3/8 circ

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Truman D. Jones Title Field Foreman Date Sept. 7, 1984

(This space for State Use)

APPROVED BY M. Williams TITLE OIL AND GAS INSPECTOR DATE SEP 10 1984

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness cementing the 8 5/8" casing