

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	1

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

OCT 31 1984

O. C. D.
ARTESIA, OFFICEForm C-103
Revised 10-1-76

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- XX- Salt Water Disposal Well	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Dagger Draw SWD
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER E 1495 FEET FROM THE North LINE AND 225 FEET FROM West 22 19S 25E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Dagger Draw Upper Penn N.
15. Elevation (Show whether DF, RT, GR, etc.) 3468.1' GL	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
 PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐

 PLUG AND ABANDON ☐
 CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

 REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOBS ☐
 OTHER **Spud; drill TD; set & cement surface, Intermediate and Production Casing.** ☒

 ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up rptary tools; spudded 17½" hole w/fresh water native mud @ 2:00 AM 10-9-84; drilled to 365' KB.
2. Ran 13-3/8", 48#, H-40 casing w/casing shoe @ 365' KB. Western Co. cemented w/500 sx Class H cement w/2% CaCl. PD @ 3:00 PM 10-7-84; circulated 100 sx to pit.
3. WOC 18 hours. Drilled 12½" hole to 1330' KB; lost circ. @ 520' KB - dry-drilled to 1330'.
4. Ran 8-5/8", 24.0#, K-55 casing w/casing shoe @ 1328' KB & float collar @ 1286' KB. Western Co. cemented w/450 sx Pacesetter Lite w/10# Hiseal/sx, ½# Celloseal/sx & 3% CaCl and tailed-in with 250 sx Class C w/2% CaCl. PD @ 3:00 PM 10-9-84; circulated 250 sx to pit. Mr. B. W. Weaver with NMOCD witnessed cementing.
5. WOC 18 hours. Installed and tested BOP to 1000# for 30 mins. Held O.K. Drilled 7-7/8" hole to TD of 8128' KB. Schlumberger ran Open Hole Logs.
6. Ran 5½", 17#, K-55 casing with float shoe @ 8126' & DV Tool @ 5293' KB. Western Co. cemented first stage w/225 sx Pacesetter H Neat and tailed in w/280 sx Class H + .2% TF-4. PD @ 2:00 PM 10-26-84. WOC 7½ hours. Western Co. cemented second stage w/610 sx Pacesetter C + .5% CF-10 and tailed-in with 100 sx Class C Neat. PD @ 11:30 PM 10-26-84; cement did not circulate.
7. Bennett Cathey ran T° Survey @ 7:30 AM 10-27-84 and found cement top @ 600' (728' inside 8-5/8" intermediate casing).

Note: Will file appropriate forms upon completion of this well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Truman D. JonesTITLE Field ForemanDATE October 30, 1984APPROVED BY Mike WilliamsTITLE OIL AND GAS INSPECTORDATE NOV 07 1984

CONDITIONS OF APPROVAL, IF ANY: