

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

O. C. D.  
ARTESIA, OFFICEForm C-103  
Revised 10-1-78

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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER - X - Salt Water Disposal Well		7. Unit Agreement Name
2. Name of Operator Anadarko Production Company <input checked="" type="checkbox"/>		8. Farm or Lease Name Dagger Draw SWD
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210		9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> , <u>1495</u> FEET FROM THE <u>North</u> LINE AND <u>225</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>19S</u> RANGE <u>25E</u> NMPM.		10. Field and Pool, or Wildcat Dagger Draw Upper Penn, N
15. Elevation (Show whether DF, RT, GR, etc.) 3468.1' GL		12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
 TEMPORARILY ABANDON ☐  
 PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
 CHANGE PLANS ☐

REMEDIAL WORK ☐  
 COMMENCE DRILLING OPNS. ☐  
 CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐  
 PLUG AND ABANDONMENT ☐

OTHER ☐OTHER Complete, commence water injection ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit & installed BOP 11-8-84. Trip in hole with 4½" bit; drill DV tool & cement to a TD of 8108' KB.
2. Swabbed casing down to 7300' & spotted 300 gals 20% acid from 7700' to 8000'.
3. CRC ran GR/CCL from 8100' to 7500'; perforated top of Cisco from 7806'-14, 7830-40, 7840-52, 7860-66, 7920-30 & 7980-98 @ 4 SPF w/4" cased guns - total = 64' perforated - 256 holes - with .45" diameter.
4. Loaded hole with fresh water; tripped in hole with RBP & packer; straddled perfs 7980-98 & acidized w/3600 gals 20% NE-FE acid & 150 BS; AR&P = 5 BPM @ 3200#; straddled perfs 7920-30 & acidized w/2000 gals 20% NE-FE acid & 80 BS; AR&P = 5.5 BPM @ 3170#; straddled perfs 7830-66 & acidized w/5600 gals 20% NE-FE acid & 225 BS; AR&P = 6 BPM @ 2600# (communicated with perfs @ 7806-14). Swabbed back 100 bbls load water.
5. Ran Arrowset I-J Lock pkr on 245 jts (7756') 3½", J-55, 9.3% plastic lined tubing. Loaded backside with chemical and fresh water; set packer @ 7772' KB & tested casing to 500# - held O. K. Hooked up wellhead.
6. Ran tandem 72 hour clocks to bottom on wireline; pumped 2300 bbls total fluid @ 7 BPM - initial pressure = 200 psi; final pressure = 500 psi.
7. Commenced water injection 3-5-85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Truman D. JonesTITLE Field ForemanDATE March 14, 1985APPROVED BY Mike WilliamsTITLE OIL AND GAS INSPECTORDATE MAR 21 1985

CONDITIONS OF APPROVAL, IF ANY: