DEPARTMENT OF THE INTERIOR OV 2 0 1984 GEOLOGICAL SURVEY O. C. D. ARTESIA, OFFICE SUNDRY NOTICES AND REPORTS UN WELLS Do not use this form for proposals to drill or to deepen or plug back to a different server. Use freen 3-31-C for such proposals. 1. oil 28 gas well other 2. NAME OF OPERATOR Slete 0il and Gas Corporation 1. ADDRESS OF OPERATOR P. O. Box 2523, Roswell, NM 88201 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 330 FNL 2310 FEL AT TOP PROD. INTERNAL: Same AT TOTAL DEPTH: Same 6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 6. CHECK APPROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 10/11/84 T. D. 4070' -perforate as follows: 3912'-3918' - 2 shots per foot, 12 3944' - 3970' - 2 shots per foot, 52 shots - 64 total. Acidize 6000 10/12/84 T. D. 4707' - SI 90# - 3100' fluid entry-slight oil cut- swab down-4 10/12/84 T. D. 4707' - SI 90# - 3100' fluid entry-slight oil cut- swab down-4 10/12/84 T. D. 4707' - SI 90# - 3100' fluid entry-slight oil cut- swab down-4 10/12/84 T. D. 4707' - SI 90# - 3100' fluid entry-slight oil cut- swab down-4 10/12/84 T. D. 4707' - SI 90# - 3100' fluid entry-slight oil cut- swab down-4 10/12/84 T. D. 4707' - SI 90# - 3100' fluid entry-slight oil cut- swab down-4 10/12/84 T. D. 4707' - SI 90# - 3100' fluid entry-slight oil cut- swab down-4 10/12/84 T. D. 4707' - SI 90# - 3100' fluid entry-slight oil cut- swab down-4 10/12/84 T. D. 4707' - SI 90# - 3100' fluid entry-slight oil cut- swab down-4 10/12/84 T. D. 4707' - SI 90# - 3100' fluid entry-slight oil cut- swab down-4 10/12/84 T. D. 4707' - SI 90# - 3100' fluid entry-slight oil cut- swab down-4 10/12/84 T. D. 4707' - SI 90# - 3100' fl	nw out, coils configuration and configuration and		RECEIVED BY		Form Approved. Budget Bureau No. 42~R1424	
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Carlile D, ** *See Instructions on Reverse Side