

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Great Western Drilling Company ✓
3. ADDRESS OF OPERATOR
P.O. Box 1659, Midland, TX 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL & 1,980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|-------------------------------------|
| TEST WATER SHUT-OFF ☐ | ☐ |
| FRACTURE TREAT ☐ | ☒ |
| SHOOT OR ACIDIZE ☐ | ☒ |
| REPAIR WELL ☐ | ☐ |
| PULL OR ALTER CASING ☐ | ☐ |
| MULTIPLE COMPLETE ☐ | ☐ |
| CHANGE ZONES ☐ | ☐ |
| ABANDON* ☐ | ☐ |

(other) Opened up additional zones in the 1st Bone Springs.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/21/85: Ran 3-1/8" csg. gun & collar locator & tagged plug @ 7,068' wireline meas. Got on depth w/csg collars. Perforated 6,980'-6,984' w/4 SPF (16 holes) SSB charges, .38" dia. holes. Ran Baker 4 1/2" Retireve-o-matic pkr, S.N. & tbg to 7,032' & set pkr. Loaded tbg tested pkr & bridge plug to 1,000 psi, held. Released pkr & pulled to 7,003'. Circ. hole w/95 bbls. 2% KCL fresh water, spotted 150 gals. acid @ pkr. Pulled pkr to 6,698' & set pkr w/16,000# compression. Stripped off BOP & flanged up wellhead. Acidized w/2,500 gals. 20% reg. acid, additives & 750 SCF nitrogen per barrel, ISDP 2,600 psi, 15 min. 1,800 psi. Avg. treating pressure 3,100 psi & avg. rate 2 BPM on acid & 1.6 BPM on nitrogen. Opened well to flow back load.

8/22-27/85: Flowed, swabbed & tested.

(Cont. on back)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED M. B. Meyer TITLE Ass't. to Gen. Supt. DATE 10-4-85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY gao

OCT 7 1985

*See Instructions on Reverse Side

CADISBAD, NEW MEXICO

5. LEASE
NM 0560353

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Mabel Hale Federal

9. WELL NO.
3

10. FIELD OR WILDCAT NAME
Benson-Bone Spring

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T-19-S, R-30-E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3,418' G.L. (3,433' KB)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

8/28/85: Released Baker Retrieve-o-matic pkr & POH w/tbg & pkr, reran tbg w/retrieving tool and retrieved bridge plug. Packed well off and shut down.

8/29/85: Ran tbg installation, set tbg @ 8,611' KBM, S.N. @ 8,573' KBM & tbg anc. @ 6,907' KBM w/17,000# tension. Ran pump installation. Placed well back on production.