

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

RECEIVED BY O. BOX 2088
SANTA FE, NEW MEXICO 87501

DEC 19 1984

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input type="checkbox"/>
LAND OFFICE	<input type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG 2351

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Yates Petroleum Corporation 3. Address of Operator 207 South 4th St., Artesia, NM 88210 4. Location of Well UNIT LETTER <u>I</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>19S</u> RANGE <u>23E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3905' GR	7. Unit Agreement Name 8. Farm or Lease Name Tanque Rojo AAT State 9. Well No. 1 10. Field and Pool, or Wildcat Undesignated Morrow 12. County Eddy
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Production Casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8393'. Ran 202 joints 4-1/2" casing as follows: 8 joints 11.6# J-55; 35 joints 11.6# J-55; 146 joints 10.5# J-55 and 13 joints 11.6# J-55 (total 8405') casing set 8393'. 1-Regular guide shoe set 8393'. Float collar set 8353'. Cemented w/900 sx C1 H w/ .8% CF-9, .2% TF-4, .2% AF-5 and 2% KCL. Compressive strength of cement - 825 psi in 12 hrs. PD 9:15 AM 12-17-84. Bumped plug to 1000 psi, released pressure, float and casing held okay. WOC 18 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Lyante Goodlett TITLE Production Supervisor DATE 12-18-84

Original Signed By
Leslie A. Clements
Supervisor District II
APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

DEC 28 1984