

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-25036
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG-2351
7. Lease Name or Unit Agreement Name	Tanque Rojo AAT State
8. Well No.	1
9. Pool name or Wildcat	Undesignated Cisco
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3905' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR REHMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>19S</u> Range <u>23E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3905' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Recompletion to Cisco</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-7-99 - Moved in and rigged up pulling unit. Rigged up slickline. TIH with gauge ring. TOOH. TIH with 1.81" blanking plug and set in on/off tool at 8081'. Loaded and tested annulus to 1000 psi. Bled tubing down. Loaded and tested plug to 500#. Could not break wellhead bolts or back out locking pins on tubing head. Cut bolts off and cut taper off lock pins. Released on/off tool. Nippled down tree. Nippled up BOP. TOOH. Shut well in.

5-8-99 - Nippled down BOP. Nippled down 11" 3000 X 7-1/16" 5000 tubing head. Installed new 11" 3000 X 7-1/16" 5000 tubinghead. Nippled up BOP. Rigged up wireline. TIH with 3-3/8" casing guns and perforated 6282-6292' w/21 .40" holes (2 SPF - Cisco). TOOH with casing guns and rigged down wireline. TIH with packer and RBP. Set RBP at 6500' and tested. Pulled up to 6300' and spotted 1 bbl acid. Pulled up to 6250'. Nippled down BOP and nippled up tree. Set packer and flanged up. Acidized perforations 6282-6292' (Cisco) with 1500 gallons 15% iron control HCL acid and ball sealers. Swabbing.

5-9-10-99 - Swabbed. Shut well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE May 18, 1999
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE 5-21-99
CONDITIONS OF APPROVAL, IF ANY: