STATE OF NEW MEXICO =	
ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIRECTIVED BY	
DISTRIBUTION P. O. BOX 2088	Form C-103 · Revised 10-1-78
SANTA FE, NEW MEXICO STEB 25 1985	Kevised 10-1-70
V.1.0.1.	56 Indicate Type of Lease
LAND OFFICE O. C. D.	State X Fee
OPERATOR ARTESIA, OFFICE	5. State Otl & Gas Lease No. LG 2720
	111111111111111111111111111111111111111
SUNDRY NOTICES AND REPORTS ON WELLS [DO NOT USE THIS FORM FOR PROPOSALS TO PRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. [DO NOT USE THIS FORM FORM FORM FORM FORM FORM FORM FORM	
USE WAPPEICATION FOR PERMIT 2 TOWN CHOTT FOR JULY PROPOSES.	7, Unit Agreement Name
OIL GAS WELL X OTHER-	
2. Name of Operator	8. Furm of Leuse Nume Triangle Ranch AAB St.
Yates Petroleum Croporation	9. Well No.
207 South 4th St., Artesia, NM 88210	1
A Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER B , 990 FEET FROM THE NORTH LINE AND 1980 FEET FROM	PANELLO DE SINK 1/ PENG
East LINE, SECTION 24 TOWNSHIP 198 RANGE 23E NMPM	
15, Elevation (Show whether DF, RT, GR, etc.)	12. County
3833' GR	Eddy
Check Appropriate Box To Indicate Nature of Notice, Report or Or	
,, ,	T REPORT OF:
NOTICE OF THE EAST	
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABAHOON COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLAMS CASING TEST AND CEMENT JQB OTHER Perforate & Tre	eat X
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includin work) SEZ RULE 1103.	g estimated date of starting any proposed
2-16-85. Set CIBP at 7700' w/35' cement on top. WIH and perforated	6338-71' w/21 .45"
holes as follows 6338-48, 6357-58, 6360-64, 6369-71' (1 SPF). Acidi: 6338-71' w/2500 gals 15% NEFE acid and N2, plus 19 ball sealers.	zed perforations
0330-/1 W/2300 gais 13% NEEE actu and W2, plus 19 ball sealets.	
2-20-85. WIH and perforated 6180-84' and 6197-99' w/12 .42" holes (2 SPF). Acidized	
perforations 6180-84' and 6197-99' w/2000 gals 15% NEFE acid and N2 p	lus 10 ball sealers.
RBP set at 6217'. Well cleaned up and flowed 200 psi on 1/2" choke = 1	1335 mcfgpd.
Well producing from perforations 6180-99'.	
18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.	
10. 1 nereey certify that the intermetton above to trac and complete to the	
Production Supervisor	DATE 2-25-85
siente y Group / Group	
Original Signed By Leslie A. Clements	
APPROVED BYSUPERVISOR DISTRICT IL TITLE	PATE MAR 20 1985
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