

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION RECEIVED BY

P. O. BOX 288

SANTA FE, NEW MEXICO FEB 25 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICE

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 2720	

7. Unit Agreement Name
8. Farm or Lease Name
Triangle Ranch AAB State
9. Well No.
1
10. Field and Pool, or Wildcat
WILD CAT PERMO PENN
Undesignated

12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-18-84	1-7-85	2-22-85	3833' GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
8610'	6217'		0-8610'	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
6180-84'; 6197-99' Cisco				No
26. Type Electric and Other Logs Run				27. Was Well Cored
CNL/FDC; DLL				No

28. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
13-3/8"	61#	267'	17-1/2"	300 sx
8-5/8"	24#	1145'	11"	600 sx
5-1/2"	15.5 & 17#	8610'	7-7/8"	975 sx

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	6115'
						PACKER SET
						6115'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6180-84'; 6197-99' w/12 .42" Holes (2 SPF)		DEPTH INTERVAL	
		6180-99'	
		AMOUNT AND KIND MATERIAL USED	
		w/2000g 15% acid, N2 +	
		ball sealers	
		Post ID-2	
		3-22-85	
		Garnett & BK	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2-22-85		Flowing				SIWOPLC	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-22-85	6	1/2"		-	334	-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
200#	Pkr		-	1335	-	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented - Will be sold	Harvey Apple

35. List of Attachments
Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Francis J. Goodlett TITLE Production Supervisor DATE 2-25-85