STATE OF NEW	MEXICO				-		KEA1260 10-1-10
ENERGY AND MINERALS	DEPARTMENT	OIL CO	NSERVAT	DN LEC	EIVED BY	(So Teal	ate Type of Lease
we. er to-its acceive	•		P. O. BOX	2 88		8 1 -	x Fee
DISTRIBUTION		SANT	A FE, NEW	•	5 2 5 1985	W)	Oil & Gas Lease No.
SANTA FE		JANT		I Tru		1 :	G 2720
U.S.Q.S.	WE!	L COMPLETIC	ON OR RECOM	PETION	EPORD AND	LOG	ummmiini
LAND OFFICE	WEL WEL	L COMI LETT	,,, O ECO!!	APT	SIA, OFFICE		
OPERATOR				- FEV. 1.		7. Unit	Agreement Name
IG. TYPE OF WELL	Bell						•
	WELL	GAS WELL X	DRY	OTHER		8, Farm	or Lease Name
b. TYPE OF COMPLET	ION	7 9606	0177.				gle Ranch AAB State
WELL NOVER DEEPEN BACK RESVAL OTHER							No.
2. Name of Operator		. /				1 1	
Yates Petroleum Corporation 7 3. Address of Operator							d and Pool, or Wildcat
						Unde	signated
207 South 4th St., Artesia, NM 88210							
4. Location of wall							
В	LOCATED99()	North	LIME AND	1980 FE	ET FROM	
UNIT LETTER	LOCATED	FEET FROM	THE	TITITE	TITIKI	12. Cod	inty (1111111)
East	24	198	23E NMPM		IXIIII	Ed.	dy ()
THE LINE OF S	EC. TWP.	hed 17, Date Co	mpl. (Ready to Pr	od.) 18. Elev	ations (DF, RK	B, RT, GR, etc.)	19. Elev. Cashinghead
12-18-84	1-7-85	2-2			33' GR	_	
20. Total Depth	21. Plug B	ack T.D.	22. Il Multiple		23. Intervals Drilled B	, Rotary Tools	Cable Tools
8610'		17 '	Many			<u>0-8610'</u>	<u> </u>
24. Producing Interval(s			lame				25. Was Directional Survey Made
6180-84	i'; 6197-99'	C1SCO					No No
26. Type Electric and Other Logs Run							27, Was Well Cored
CNL/	FDC; DLL	·					No
28.		CASIN	G RECORD (Repo				1/0/27 0/11 50
CASING SIZE	WEIGHT LB./FT			E SIZE		ING RECORD	AMOUNT PULLED
13-3/8"	61#			17-1/2"	300 sx		
8-5/8"	24#	1145				00 sx	
5-1/2"	15.5 & 17#	15.5 & 17# 8610' 7-7/8" 975		75 sx			
					30	THRING	RECORD
29.	LINI	R RECORD			30.	DEPTH SE	
SIZE	тор	BOTTOM S	ACKS CEMENT	SCREEN	2-7/8"		6115'
					2-110	0117	
				32. AC	ID. SHOT. FR	ACTURE, CEMEN	T SQUEEZE, ETC.
31. Perforation Record	Interval, size and n	imoerj		DEPTH IN			O KIND MATERIAL USED
							acid, N2 +
						ball sealer	
							6st ID-2
			•				3-22-85
							ر ا (ا ا ا ا ا ا ا ا ا ا ا ا ا ا ا ا ا
13			PROD	UCTION			Corrup + BK
33. Date First Production	Producti	on Method (Flowin			ype pump)	Well	Status (Prod. or Shut-in)
Date First Production	Producti				:ype pump)	SI	Status (Prod. or Shut-in) WOPLC
	Producti Hows Tested		ng, gas lift, pump Lowing Prod'n. For		gas - MCF		Status (Prod. or Shut-in) WOPLC
Date First Production 2-22-85		F.	ng, gas lift, pump Lowing	ing - Size and i	Gas - MCF 334	SI Water — Bb	Status (Prod. or Shut-in) WOPLC L. Gas — Oil Hatto
Date First Production 2-22-85 Date of Test	Hours Tested	Choke Size 1/2" Calculated 24-	ng, gas lift, pump Lowing Prod'n. For	ing — Size and i	Gas - MCF 334	SI	Status (Prod. or Shut-in) WOPLC
Date First Production 2-22-85 Date of Test 2-22-85 Flow Tubing Press. 200#	Hows Tested 6 Casing Pressure Pkr	Choke Size 1/2" Calculated 24- Hour Rate	ng, gas lift, pump Lowing Prod'n. For Test Period	ing - Size and i	Gas - MCF 334 F Wat	Water — Bb - er — Bbl.	Status (Prod. or Shut-in) WOPLC I. Gau — Oll Ratio — Oil Gravity — API (Corr.) —
Date First Production 2-22-85 Date of Test 2-22-85 Flow Tubing Press.	Hows Tested 6 Casing Pressure Pkr	Choke Size 1/2" Calculated 24- Hour Rate	ng, gas lift, pump Lowing Prod'n. For Test Period	Oil - Bbl. Gas - MC	Gas - MCF 334 F Wat	water - Bb - er - Bbl Test Witnes	Status (Prod. or Shut-in) WOPLC Gas - Oll Ratio Oll Gravity API (Corr.) ssed By
Date First Production 2-22-85 Date of Test 2-22-85 Flow Tubing Press. 200#	Howa Tested 6 Casing Pressure Pkr (Sold, used for fuel,	Choke Size 1/2" Calculated 24- Hour Rate	ng, gas lift, pump Lowing Prod'n. For Test Period	Oil - Bbl. Gas - MC	Gas - MCF 334 F Wat	water - Bb - er - Bbl Test Witnes	Status (Prod. or Shut-in) WOPLC I. Gau — Oll Ratio — Oil Gravity — API (Corr.) —
Date First Production 2-22-85 Date of Test 2-22-85 Flow Tubing Press. 200# 34, Disposition of Gas	Hows Tested 6 Casing Pressure Pkr (Sold, used for fuel, 11 be sold	Choke Size 1/2" Calculated 24- Hour Rate	ng, gas lift, pump Lowing Prod'n. For Test Period	Oil - Bbl. Gas - MC	Gas - MCF 334 F Wat	water - Bb - er - Bbl Test Witnes	Status (Prod. or Shut-in) WOPLC Gas - Oll Ratio Oll Gravity API (Corr.) ssed By
Date First Production 2-22-85 Date of Test 2-22-85 Flow Tubing Press. 200# 34. Disposition of Gas Vented - Wi 35. List of Attachments Deviation S	Hows Tested 6 Casing Pressure Pkr (Sold, used for fuel, 11 be sold	Choke Size 1/2" Calculated 24- Hour Rate vented, etc.)	owing Prod'n. For Test Period Oil - Bbl.	OII - Bbl. - Gas - MC 13	Gas — MCF 334 F Wat 35	Water - Bb - er - Bbl Test Witner	Status (Prod. or Shut-in) WOPLC I. Gau - Oil Ratio - Oil Gravity API (Corr.) - ssed By ey Apple
Date First Production 2-22-85 Date of Test 2-22-85 Flow Tubing Press. 200# 34. Disposition of Gas Vented - Wi 35. List of Attachments	Hows Tested 6 Casing Pressure Pkr (Sold, used for fuel, 11 be sold	Choke Size 1/2" Calculated 24- Hour Rate vented, etc.)	owing Prod'n. For Test Period Oil - Bbl.	OII - Bbl. - Gas - MC 13	Gas — MCF 334 F Wat 35	Water - Bb - er - Bbl Test Witner	Status (Prod. or Shut-in) WOPLC I. Gau - Oil Ratio - Oil Gravity API (Corr.) - ssed By ey Apple
Date First Production 2-22-85 Date of Test 2-22-85 Flow Tubing Press. 200# 34. Disposition of Gas Vented - Wi 35. List of Attachments Deviation S	Hows Tested 6 Casing Pressure Pkr (Sold, used for fuel, 11 be sold	Choke Size 1/2" Calculated 24- Hour Rate vented, etc.)	of this form is true	OII - Bbl. - Gas - MC 13	Gas - MCF 334 F Wat 35	Water - Bb - er - Bbl. Test Witner Harve	Status (Prod. or Shut-in) WOPLC I. Gau - Oil Ratio - Oil Gravity API (Corr.) - ssed By ey Apple