

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

AMENDED REPORT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AMENDED REPORT * ARTESIA, OFFICE

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG 2720

1a. TYPE OF WELL

B.9M

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

207 South 4th St., Artesia, NM 88210

4. Location of Well

UNIT LETTER B LOCATED 990 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE OF SEC. 24 TWP. 19S RGE. 23E NMPM

15. Date Spudded 12-18-84 16. Date T.D. Reached 1-7-85 17. Date Compl. (Ready to Prod.) 3-7-85 18. Elevations (DF, RKB, RT, GR, etc.) 3833' GR 19. Elev. Casinghead

20. Total Depth 8610' 21. Plug Back T.D. 6217' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools X

24. Producing Interval(s), of this completion - Top, Bottom, Name

6180-84'; 6197-99' Permo Penn *

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL/FDC; DLL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#	267'	17-1/2"	300 SX	
8-5/8"	24#	1145'	11"	600 SX	
5-1/2"	15.5 & 17#	8610'	7-7/8"	975 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6115'	6115'

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

6180-84'; 6197-99' w/12 .42" holes (2 SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6180-99'	w/2000 g. 15% acid, N2 + ball sealers

33. PRODUCTION

Date First Production	2-22-85	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	SIWOPLC					
Date of Test	3-7-85 *	Hours Tested	4	Choke Size	1/2"	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	220	Casing Pressure	Pkr	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
					-	1450	-	-		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Will be sold

Test Witnessed By

Harvey Apple, Sr.

35. List of Attachments

Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Production Supervisor

DATE

7-23-85