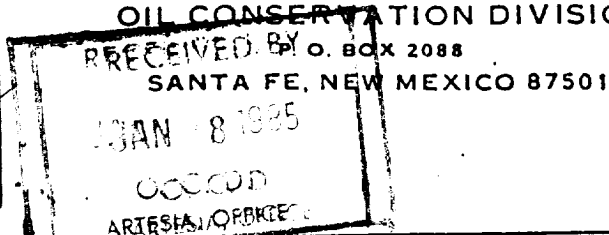


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form C-103
Revised 10-1-73

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SANTA FE	<input checked="" type="checkbox"/>
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LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>



5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 6459	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Agave AAJ State
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>GA</u> 660 FEET FROM THE <u>North</u> LINE AND 660 FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>19S</u> RANGE <u>24E</u> NMPM.	10. Field and Pool, or Wildcat Undes. Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3755' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER <u>Surface Pipe; Intermediate Casing</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Resumed drilling 17-1/2" hole with rotary tools 11:00 PM 1-2-85. Lost circulation 110'. Mix mud and wait on water. Ran 7 joints 13-3/8" 54.5# casing set 265'. 1-Texas Pattern notched guide shoe set 265'. Regular insert float set 225'. Cemented w/300 sx Class C w/2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hrs. PD 4:15 PM 1-3-85. Bumped plug to 1000 psi, released pressure, float held okay. Cement circulated 5 sacks. WOC. Drilled out 7:15 AM 1-4-85. WOC 15 hrs. Cut off and welded on flow nipple. Reduced hole to 12-1/4". Drilled plug and resumed drilling. Ran 28 joints 8-5/8" 24# J-55 casing set 1130'. 1-Texas Pattern notched guide shoe set 1130'. Regular insert float set 1090'. Cemented w/500 sx Pacesetter Lite w/10#/sack Hi-seal, 1/4#/sack celloseal and 3% CaCl₂. Tailed in w/250 sx Class C w/2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hrs. PD 11:15 PM 1-5-85. Bumped plug to 1000 psi, release pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey, found top of cement 290'. Ran 1". Tagged cement 280'. Spotted 50 sx Class C w/4% CaCl₂. PD 7:00 AM 1-6-85. WOC 2 hrs. Ran 1". Tagged cement 248'. Spotted 100 sx Class C w/4% CaCl₂. PD 9:50 AM 1-6-85. Circulated 10 sx to pit. WOC. Drilled out 11:00 AM 1-7-85. WOC 36 hrs and 15 minutes. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Mike Williams</u>	TITLE <u>Production Supervisor</u>	DATE <u>1-8-85</u>
Original Signed By Mike Williams		DATE <u>JAN 11 1985</u>
APPROVED BY <u>Oil & Gas Inspector</u>		DATE <u>1-8-85</u>

CONDITIONS OF APPROVAL, IF ANY: