

~~CONFIDENTIAL~~

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED BY Form 6-104
Revised 10-1-78

FEB 8 1985

O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator
Southland Royalty CompanyAddress
21 Desta Drive, Midland, Texas 79705

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease
East Millman "13" Fed Com	1	Turkey Track (Morrow)	State, Federal or Fee	Federal LC-069107
Location				
Unit Letter	B	1069	Feet From The	North
Line of Section	13	Township	19S	Range
				28E
				NMPM, Eddy

Enron Oil Trading & Transportation Co.

P. O. Box 1188

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)
Tesoro Oil Crude Co.	8700 Tesoro Dr. San Antonio, Tx 78286
Name of Authorized Transporter of Casinghead Gas	Address (Give address to which approved copy of this form is to be sent)
Unknown at this time	3300 N. Ft. Midland, Tx 79705
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit B Sec. 13 Twp. 19S Rge. 28E	No yes 12-20-85

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug back	Same Reservoir	Diff. Res.
		XX	XX					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
11-8-84	1-12-85	11,300'	10,958'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3374.5' GR	Morrow	11,120'	11,009'					
Perforations			Depth Casing Shoe					
11,120-11,180' (Morrow)			-					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	350'	450 sx.
12 1/4"	8 5/8"	2718'	1700 sx.
7 7/8"	5 1/2"	11,300'	1000 sx.
	2 3/8"	11,009'	

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top of
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MNCF	Gravity of Condensate
179.9	1 hr	2	52
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back pr	3120#	-	10/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Darell Roberts

(Signature)

Operations Engineer

(Title)

2/5/85

(Date)

OIL CONSERVATION DIVISION

JAN 29 1986

APPROVED _____, 19

BY Original Signed By
Les A. Clement

TITLE Supervisor District II

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the devi
logs taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for al
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of ow
well name or number, or transporter, or other such change of condi

Separate Forms C-104 must be filed for each pool in mul