

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

N.M. Oil Cons.

SAN JUAN COUNTY

Resia, NM (See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

JSF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC069107/NM061P3586C330	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A '97	
2. NAME OF OPERATOR Burlington Resources Oil & Gas Company		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. P.O. Box 51810 Midland, TX 79710-1810 915-688-6943		8. FARM OR LEASE NAME, WELL NO. East Millman '13 # 1 Federal Com	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface: 1069' FNL & 2439' FEL At top proc. interval reported below: At total depth: <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 10px auto;">ACCEPTED FOR RECORD JAN 8 3 1997</div>		9. API WELL NO. 30-015-25065	
10. FIELD AND POOL, OR WILDCAT Winchester Upper Penn		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T19S, R28E	
12. COUNTY OR PARISH Eddy		13. STATE NM	
15. DATE SPUDDED 12/25/96	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.) 1/5/97	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3375'
20. TOTAL DEPTH, MD & TVD 11,300'		21. PLUG, BACK T.D., MD & TVD CIBP@11,070'	22. IF MULTIPLE COMPL., HOW MANY* 1
23. INTERVALS DRILLED BY →		ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 9785' - 9853' (Penn)			25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN			27. WAS WELL CORED

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	350'	12.5	450 SXS	Circ. to surf
8 5/8"	24#	2718'	12.25	1700 SX	Circ. to surf
5 1/2"	17#	11,300'	7 7/8	1000 SXS	TOC@7650'

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.375"	9700'	9700'

31. PERFORATION RECORD (Interval, size and number) 9785'-9853' (44 holes, 2 spf)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	11,070'	Set CIBP & cap w/30' cmt
	9785'-9853'	A w/2000 gls 15% HV-60 + 4000 gls 15% VCA acid w/25% CO2

33.* PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 1/6/97	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing	producing	
DATE OF TEST 1/10/97	HOURS TESTED 48 hours	CHOKE SIZE	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS. 1984	CASING PRESSURE Pkr.	CALCULATED 24-HOUR RATE →	OIL - BBL. 7
		GAS - MCF. 1299	WATER - BBL. 0
		OIL GRAVITY - API (CORR.) 55.7	TEST WITNESSED BY
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			

35. LIST OF ATTACHMENTS
C102, C104, C122

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE Regulatory Compliance DATE 1/24/97

*(See Instructions and Spaces for Additional Data on Reverse Side)