District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III

## State of New Mexico Minerals & Natural Resources Department Ene

Form C-104 Revised October 18, 1994 Instructions on vaca Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

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rict IV South Pacheco, Santa Fe,	NM 87505							' [_]	AME	NDED REPO	
		FOR A	LLOWAB	LE AND	<b>AUTHO</b>	RIZAT	ION TO	TRANS	PORT		
		rator name an						<sup>2</sup> OGRID N	Number		
Burlington Resources Oil & Gas Company								26485			
P.O. Box 51810								3 Reason for Filing Code			
Midland, TX 79710-1810								Recompletion 6 Pool Code			
4 API Numbe	er .		<sup>5</sup> Pool Name								
30-015-2	Winchester, Upper Penn					9 Well Number					
<sup>7</sup> Property Code	8 Property Name East Millman 13 Federal Com					# 1					
18701			<u> </u>	t Millman	13 Federa	II COM				# 1	
	e Location		Lot. Idn	Feet from the	North/S	outh Line	Feet from the	East/V	Vest line	County	
L or lot no. Section	Township	Range	Lot. Idii	1069'		orth	2439'		ast	Eddy	
11 <b>D</b> 14 22	19S	28E		1009	<u> I NC</u>	ii Cii	2433		130	Laay	
L or lot no. Section	n Hole Loc	Range	Lot. Idn	Feet from th	e North/S	outh Line	Feet from th	e East/\	Vest line	County	
L or lot no.	Township	Kange	Lot. Ion	1 000 110111 111			-			·	
Lse Code 13 Produ	cing Method Co	ode 14 Gas	Connection Date	<sup>15</sup> C-129	Permit Numb	er 10	C-129 Effec	tive Date	<sup>17</sup> C-	129 Expiration D	
Federal	Flowing		1/6/97		_						
I. Oil and Gas		ers					·				
8 Transporter	e 20 POD 21 O		21 O/G	22	POD ULST and Des		on				
OGRID		nd Address						and Des	cripuon	<del></del>	
009171GP	M Gas Corpo	oration		23	24630	G	Meter lo	cated at	well s	site	
012852 Ko	och Oil Com	pany	281862	/2 -99	24610	0	Tank loc	atad at i	ر 11 ادم	eation	
012652		'	201000		24010	u u	Tank Toc	ateu at i	well it	Cation	
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								JAN 2 S	3 1397		
								JAN 23	3 1 <b>39</b> 7	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
								JAN 23 _ (C.O.)	3 1 <b>397</b>		
V. Produced W	ater			24 POD	III STD I coal	ion and De	scription	JAN 2 (	3 <b>(397</b>	NV Post II	
V. Produced W				24 POD	ULSTR Locat	ion and De	scription	JAN 23 _(CQ) TORY	3 1 <b>397</b>	Pat II 2-7-9	
<sup>23</sup> POD 2324650	tank @	location	1	24 POD	ULSTR Locat	ion and De	scription	JAN 2 ( 	3 ( <b>297</b> 2013 - A	101 II 2-7-9 comp	
23 POD 2324650 V. Well Comple	tank @							_(C,O)	<u> </u>	PXHII	
23 POD 2324650 V. Well Comple 23 Spud Date	tank @	location dy Date	27	TD	28 p	BTD	29 P	(C.C.)	<u> </u>	Part II 2-7-9 comp I P+H IV DHC, DC, MC	
23 POD 2324650 7. Well Comple 25 Spud Date	tank @	dy Date	11,300	TD ,	28 P	BTD	29 P	erforations	<u> </u>	DHC, DC, MC	
23 POD 2324650  7. Well Comple 23 Spud Date 2/25/96	tank @	dy Date  32 Casi	27 11,300 ng & Tubing Siz	TD ,	28 P	BTD 1,070' Depth Set	29 P	erforations	34 Sacks (	DHC, DC, MC	
23 POD 2324650 V. Well Comple 23 Spud Date 2/25/96	tank @	dy Date <sup>32</sup> Casi	11,300 ng & Tubing Siz 13 3/8" 48#	TD ,	28 P. CIBP @ 1	BTD 1,070' Depth Set 350'	29 P	erforations	34 Sacks (450	DHC, DC, MC	
23 POD 2324650  7. Well Comple 23 Spud Date 2/25/96	tank @	dy Date <sup>32</sup> Casi	27 11,300 ng & Tubing Siz	TD ,	28 P. CIBP @ 1	BTD 1,070' Depth Set	29 P	erforations	34 Sacks ( 450 1700	DHC, DC, MC	
23 POD 2324650  7. Well Comple 23 Spud Date 2/25/96	tank @	dy Date  32 Casi	11,300 ng & Tubing Siz 13 3/8" 48#	TD ,	28 P. CIBP @ 1	BTD 1,070' Depth Set 350'	29 P	erforations	34 Sacks ( 450 1700	DHC, DC, MC	
23 POD 2324650  7. Well Comple 23 Spud Date 2/25/96	tank @	dy Date  32 Casi	11,300 ng & Tubing Siz 13 3/8" 48# 8 5/8" 24#	TD ,	28 P. CIBP @ 1	BTD 1,070' Depth Set 350' 2718'	29 P	erforations	34 Sacks ( 450 1700	DHC, DC, MC Cement SXS SXS	
2324650  7. Well Comple  25 Spud Date  2/25/96  31 Hole Sie	tank @ 26 Rea 1/5/97	32 Casi	11,300 ng & Tubing Siz 13 3/8" 48# 8 5/8" 24# 5 1/2" 17#	TD ,	28 P CIBP @ 1	BTD 1,070' Depth Set 350' 2718' 1,300'	<sup>29</sup> P	erforations - 9853	30 34 Sacks 0 450 1700	DHC, DC, MC Cement SXS SXS	
2324650  7. Well Comple  25 Spud Date  2/25/96  31 Hole Sie	tank @ 26 Rea 1/5/97	32 Casi	11,300 ng & Tubing Siz 13 3/8" 48# 8 5/8" 24#	TD ,	28 P. CIBP @ 1	BTD 1,070' Depth Set 350' 2718' 1,300'	29 P	erforations - 9853	30 34 Sacks 0 450 1700	DHC, DC, MC Cement SXS SXS	
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2324650  7. Well Comple  25 Spud Date  2/25/96  31 Hole Sie	tank @ 26 Rea 1/5/97	32 Casi	11,300 ng & Tubing Siz 13 3/8" 48# 8 5/8" 24# 5 1/2" 17#	TD , e	28 P. CIBP @ 1	BTD 1,070' Depth Set 350' 2718' 1,300'	<sup>29</sup> Pr 9785'	erforations - 9853'	30 34 Sacks 0 450 1700 1000	DHC, DC, MC Cement  SXS  SXS  SXS  Csg. Pressure	
2324650  7. Well Comple  25 Spud Date  2/25/96  31 Hole Sie  71. Well Test Date  35 Date New Oil	tank @ tank @ tion Data 26 Rea 1/5/97	32 Casi	11,300 ng & Tubing Siz 13 3/8" 48# 8 5/8" 24# 5 1/2" 17#	TD , e	28 P CIBP @ 1 33 I	BTD 1,070' Depth Set 350' 2718' 1,300'	<sup>29</sup> Pr 9785' <sup>39</sup> Tbg. Pr	erforations - 9853'	30 34 Sacks 0 450 1700 1000	DHC, DC, MC Cement  SXS  SXS  SXS  Csg. Pressure  Pkr.	
23 POD 2324650  7. Well Comple 25 Spud Date 2/25/96 31 Hole Sie  7. Well Test Date 35 Date New Oil  41 Choke Size	tank @  tion Data  26 Rea  1/5/97  1/5/97  1/6/ 42 Oil 7  rules of the Oil	32 Casi 32 Casi 37 Casi 39 Casi	11,300 ng & Tubing Siz 3 3/8" 48# 8 5/8" 24# 5 1/2" 17#  37 Test Da 1/10/9 43 Water 0 n Division have l	TD , e  ite  97	28 P. CIBP @ 1 33 I	350° 2718° 1,300°	<sup>29</sup> Pr 9785' <sup>39</sup> Tbg. Pr	erforations - 9853'  essure 84	34 Sacks 0 450 1700 1000	DHC, DC, MC Cement  SXS  SXS  SXS  Csg. Pressure  Pkr.	
2324650  7. Well Comple  25 Spud Date  2/25/96  31 Hole Sie  71. Well Test Date  35 Date New Oil	tank @  tion Data  26 Rea  1/5/97  1/5/97  26 Gas Delive  1/6/ 42 Oil  7  crules of the Oil information giv	32 Casi 32 Casi 37 Casi 39 Casi	11,300 ng & Tubing Siz 3 3/8" 48# 8 5/8" 24# 5 1/2" 17#  37 Test Da 1/10/9 43 Water 0 n Division have l	TD , ee	28 P CIBP @ 1 33 I	350° 2718° 1,300°	<sup>29</sup> Ph 9785' <sup>39</sup> Tbg. Ph 19 45 AO	erforations -9853'  ressure  84  F	34 Sacks ( 450 1700 1000	DHC, DC, MC Cement  SXS  SXS  SXS  Csg. Pressure  Pkr.  Test Method	
23 POD 2324650  V. Well Comple 25 Spud Date 2/25/96 31 Hole Sie  VI. Well Test Date 35 Date New Oil  41 Choke Size  VI. Thereby certify that the complied with and that/the lee best of my knowledge Signature:	tank @  tion Data  26 Rea  1/5/97  1/5/97  26 Gas Delive  1/6/ 42 Oil  7  crules of the Oil information giv	32 Casi 32 Casi 37 Casi 39 Casi	11,300 ng & Tubing Siz 3 3/8" 48# 8 5/8" 24# 5 1/2" 17#  37 Test Da 1/10/9 43 Water 0 n Division have l	TD , ee	28 P. CIBP @ 1 33 I	BTD 1,070' Depth Set 350' 2718' 1,300'  OIL CO	<sup>29</sup> Po 9785' <sup>39</sup> Tbg. Po 19 45 AO	erforations -9853'  essure  84  F  FION DIV	34 Sacks ( 450 1700 1000	DHC, DC, MC Cement  SXS  SXS  SXS  Csg. Pressure  Pkr.  Test Method	
23 POD 2324650  7. Well Comple 25 Spud Date 27 Spud Date 27 I Hole Sie  7 I hereby certify that the one best of my knowledge Signature:  Printed name:	tank @  tion Data  26 Rea  1/5/97  1/5/97  26 Gas Delive  1/6/ 42 Oil  7  crules of the Oil information giv	32 Casi 32 Casi 37 Casi 39 Casi	11,300 ng & Tubing Siz 3 3/8" 48# 8 5/8" 24# 5 1/2" 17#  37 Test Da 1/10/9 43 Water 0 n Division have l	TD , ee	28 P. CIBP @ 1 33 I	BTD 1,070' Depth Set 350' 2718' 1,300'  OIL CO	39 PA 9785' 39 Tbg. Ph 19 45 AO	erforations -9853'  essure  84  F  FION DIV	34 Sacks ( 450 1700 1000	DHC, DC, MC Cement  SXS  SXS  SXS  Csg. Pressure  Pkr.  Test Method	
23 POD 2324650  7. Well Comple 25 Spud Date 27 Spud Date 27 Hole Sie  7. Well Test Date 35 Date New Oil  41 Choke Size  7. I hereby certify that the omplied with and that/the lee best of my knowledge Signature:  Printed name: Donna Williams	tank @  tion Data  26 Rea  1/5/97  1/5/97  26 Gas Delive  1/6/ 42 Oil  7  crules of the Oil information giv	32 Casi 32 Casi 37 Casi 39 Casi	11,300 ng & Tubing Siz 3 3/8" 48# 8 5/8" 24# 5 1/2" 17#  37 Test Da 1/10/9 43 Water 0 n Division have l	TD, , e  27  Deen Approximate Title	28 P. CIBP @ 1 33 I	BTD 1,070' Depth Set 350' 2718' 1,300'  OIL CO	9 Ph 9785' 9 Tbg. Ph 19 45 AO	erforations -9853' essure 84 F FION DIV	34 Sacks 0 450 1700 1000	DHC, DC, MC Cement  SXS  SXS  SXS  Csg. Pressure  Pkr.  Test Method	
23 POD 2324650  7. Well Comple 25 Spud Date 27/25/96  31 Hole Sie  7. Well Test Date 35 Date New Oil  41 Choke Size  7. I hereby certify that the complied with and that/the lee best of my knowledge Signature:  Printed name: Donna Williams Title:	tank @  tion Data  26 Rea  1/5/97  1/5/97  1/6/ 42 Oil  7  rules of the Oil and belief.	32 Casi 32 Casi 37 Casi 39 Casi	11,300 ng & Tubing Siz 3 3/8" 48# 8 5/8" 24# 5 1/2" 17#  37 Test Da 1/10/9 43 Water 0 n Division have l	TD, , e  27  Deen Approximate Title	28 P. CIBP @ 1 33 I	BTD 1,070' Depth Set 350' 2718' 1,300'  OIL CO	39 PA 9785' 39 Tbg. Ph 19 45 AO	erforations -9853' essure 84 F FION DIV	34 Sacks ( 450 1700 1000	DHC, DC, MC Cement  SXS  SXS  SXS  Csg. Pressure  Pkr.  Test Method	
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2324650  7. Well Comple  23 Spud Date  2/25/96  31 Hole Sie  7. Well Test Di  35 Date New Oil  41 Choke Size  7. I hereby certify that the complied with and that/the lee best of my knowledge Signature:  Printed name:  Donna Williams  Title:  Regulatory Complements  Regulatory Complements	tank @ 26 Rea 1/5/97  ata 36 Gas Delive 1/6/42 Oil 7 crules of the Oil information give and belief.	ery Date  97  Conservation en above is to the phone: 9	11,300 ng & Tubing Siz 13 3/8" 48# 8 5/8" 24# 5 1/2" 17#  37 Test Da 1/10/9 43 Water 0 n Division have rue and complete	TD , e  Open ato App	28 P. CIBP @ 1 33 I 38 Test Leng 48 hr 44 Gas 1299 roved by:	BTD 1,070' Depth Set 350' 2718' 1,300'  OIL CO	9 Ph 9785' 9 Tbg. Ph 19 45 AO	erforations -9853' essure 84 F FION DIV	34 Sacks 0 450 1700 1000	DHC, DC, MC Cement  SXS  SXS  SXS  Csg. Pressure  Pkr.  Test Method	