

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

VISION

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

LEASE DESIGNATION AND SERIAL NO.

LC069107/NM061P3586C330

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Recompletion w/i csg.

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

P.O. Box 51810 Midland, TX 79710-1810

915-688-9012

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

1069' FNL & 2439' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

3-16-98

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

5-15-98

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

5-28-98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3375' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11,300'

21. PLUG, BACK T.D., MD & TVD

11,050'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

10,687' - 10,960' Morrow

26. TYPE ELECTRIC AND OTHER LOGS RUN

ACCEPTED FOR RECORD

JUN 17 1998

25. WAS DIRECTIONAL SURVEY MADE

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	350'		450 SXS	Circ. to surf
8 5/8"	24#	2718'		1700 SX	Circ. to surf
5 1/2"	17#	11,300'		1000 SXS	TOC@7650'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2,375"	10,600'	10,602'

31. PERFORATION RECORD (Interval, size and number)

10,687' - 10,960' - 64 holes - Morrow

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9785' - 9853'	Squeezed w/ 150 sxs H Canyon
10,687' - 10,960'	Acidz w/ 4400 gals 7.5% MOD-101 Morrow
	w/ 50% CO2

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
6-8-98		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
6-8-98	24 hrs	24/64"		5	251	3	50.200
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
90	210		5	251	3	51	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

C102, C104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Richard Magnus*

TITLE Regulatory Assistant

DATE 6-9-98

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
38.						