

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATION

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☒		5. LEASE DESIGNATION AND SERIAL NO. NM-261	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Holly Energy Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 726 Artesia, N.M. 88210		8. FARM OR LEASE NAME Canadian Kenwood Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FWL and 660 FSL At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO. O.C.D. ARTESIA, OFFICE		10. FIELD AND POOL, OR WILDCAT North Shugart Morrow	
15. DATE SPUDDED 11-18-79		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec 17 T-18S R-31E	
16. DATE T.D. REACHED 1-1-80		12. COUNTY OR PARISH Eddy	
17. DATE COMPL. (Ready to prod.) 3-8-80		13. STATE N.M.	
18. ELEVATIONS (DF, REE, RT, OR, ETC.)* 3642.5 GR		14. ELEV. CASINGHEAD 3643.5	
20. TOTAL DEPTH, MD & TVD 11,785 KB		21. PLUG, BACK T.D., MD & TVD 11,715	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY O-Td	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,592-11,596 11,624-11,632 11,652-11,664 11,685-11,688 Morrow		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CNC-FdC		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8	54.50	665	17 1/2
8 5/8	32#	4512	12 1/4
5 1/2	17#	11773	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
957 Sx Circ. to surface		none	
Dv tool@ 2310 2350 Sx circ. to surface (nor		None	
660 SX			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	11542	11,550	
31. PERFORATION RECORD (Interval, size and number)			
11,592-11,596 11,624-11,632			
11,652-11,664 11,685-11,688			
4 shots per foot. .51 Dia.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
		Poste Book	
		FD 4-25	
		SI	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
		Flowing	
WELL STATUS (Producing or shut-in)		shut in	
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD
2-6-80	4	various	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
2769	packer		0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
vented		West Engr. Co.	
35. LIST OF ATTACHMENTS			
Electric Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Robert Loyd		TITLE Production Supt.	
DATE 4-20-80			

*(See Instructions and Spaces for Additional Data on Reverse Side)