

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE
Other, (attach
verse side)

ICATE
on re-

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 261

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

DEC 02 '88

O. C. D.
ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Canadian Kenwood Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Shugart, North Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T18S, R31E

12. COUNTY OR PARISH

13. STATE

Eddy

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

660' FSL & 1980' FWL

14. PERMIT NO.

30-015-23069

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3642.5' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

*NOTIFY BLM @ (505) 887-6544 prior to commencing PDA operations.

1. TOH w/tubing and packer. TIH w/tbg open-ended and spot 25 sacks cement at 11,550'.
WOC and tag. Circulated hole with mud-laden fluid.

→ Spot ±100' across top of Wolfcamp @ ±9470'.

2. Free-point, cut & pull 5-1/2" casing. Anticipated recovery = 7000'. ✓

3. TIH w/tbg and spot 40 sx cement plug ^{50'} below casing cutoff. [TAG PLUG]

to extend 75' above/below csg. cut
4. Spot 40 sack plug 4469 to 4569 feet. [TAG PLUG].

5. Spot 35 sack plug 615 to 715 feet.

6. Spot 10 sacks at surface.

*use 10.0 # mud-laden fluid to plug well.

→ all additions and deletions by SJSshaw.

18. I hereby certify that the foregoing is true and correct

SIGNED

Betty Sildon

TITLE

Regulatory Analyst

DATE

11/9/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

11-29-88

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.