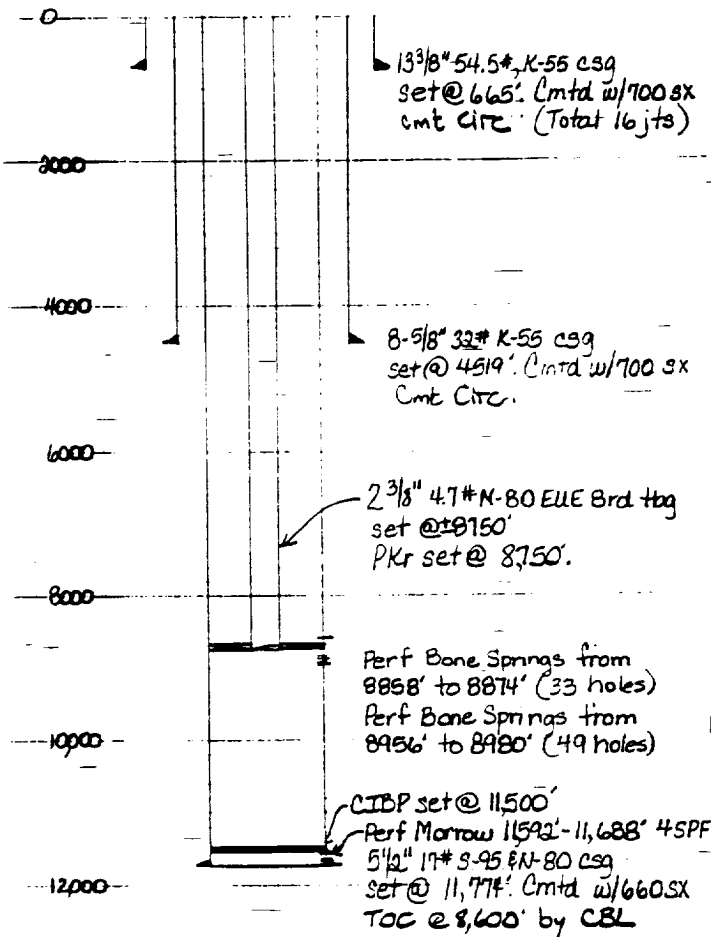


ENRON OIL & GAS
N. SHUGART (BONE SPRINGS)
TD: 11,185' PSTD: 11,500'
GL: 3,642' KB: 3656

CANADIAN KENWOOD No. 1
1980' FWL & 660' FSL
SECTION 17, T-18-S, R-31-E
EDDY COUNTY, NEW MEXICO
SPUD: 11-18-79
COMP: 1-3-80



Completion History

Ran 8-5/8" csq. DV tool @ 2310'.
Pmpd 700 sx classic w/ 2% CaCl₂.
Opened DV tool, circ w/ 200 bbls
fresh wtr. Circ DV tool, pmpd FW
to keep tool open. Cmtd thru DV
tool w/ 850 sx 65-34 tite-Pox. 5#
salt, 5# Petrolite, 4% Bent, 2%
CaCl₂. TDC @ 11,100'. TS,
Cmtd outside 8-7/8" csq from
990'-650' in 7 stages w/ 500 sx
Dowell RFC w/ 3% CaCl₂, followed
by 4 yds Redimix. Cmt to surface.
Ran gun assy. & Lokset pkr on
2 3/8" 4.7# N-80 EUE Brd tbg.
Guns spaced to perf 11,592'-96',
11,624'-32', 11,652'-64' & 11,685'-88'
w/ 4 SPF.
SITP 3900#, Flowed 8 hrs on
32/64" chkr @ 2100#. FARD
13 MMCFD, well cleaned up.
Ran ADF test, max rate 2932 mcf
2769# FTP on 1 1/4" chkr. Morrow produc-
cum 520 MMCF @ 8 MBO. SI in 1983,
pressure depleted - no longer capable of pr
1/90 Recompletion to abandon Morrow
and perforate Bone Springs
TOH w/ tbg & packer.
RIH w/ CIBP & set it @ 11,500'.
Dump 35' of cement on top of CIBP.
Perf Bone Springs Carbonate
w/ 4" csq gun from 8956' to 8980'
w/ 2 SPF (Total 49 holes).
Acidize w/ 3000 gals of 15% HCl-Fe
acid & 75 ball sealers. Swab &
flow test.
Perf w/ 4" csq gun from 8858' to
8874' w/ 2 SPF (33 holes).
TIH w/ RBP & retrievable packer. Set
RBP @ 8930' ± & pkr @ 8900'. Circ
2 sx on top of RBP. Set pkr
@ 8750' ±. Swab & flow test.
Acidize perfs 8858' to 8874' w/
2,000 gals 15% HCl-Fe acid &
50 ball sealers. Swab & flow tes

VM
1/92