

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		2. LEASE DESIGNATION AND SERIAL NO. NM 261	
2. NAME OF OPERATOR Enron Oil & Gas Company ✓		3. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 2267, Midland, Texas 79702		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 1980' FWL		8. FARM OR LEASE NAME Canadian Kenwood Federal	
14. PERMIT NO. 30 015 23069		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3642.5' GL		10. FIELD AND POOL, OR WILDCAT Shugart, North Bone Spring	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 17, T18S, R31E	
		12. COUNTY OR PARISH: 13. STATE Eddy NM	

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PELL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF: 5/26/92

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

6-13-92 - Set CIBP at 8600'
Cut 5-1/2" csg off at 8310'
Upon shooting csg off, WL tools were pushed back up hole 80' causing WL to get up around bottom tools.
Left following items in hole
1 7/16" rope socket
1 11/16" collar locator
5' x 2" OD contact bar
1 3/8" jet cutter adapter sub &
Approx 4'-6' of WL

Approved as to plugging of the well and
Liability under bond is retained until
surface restoration is completed.

6-16-92 - Tagged CIBP at 8600' & pumped 54 sack cement plug at 8600' (C1 H + 2% CaCl, 16 ppg
Cement plug set from back up to 8202' (398') - tagged at 8202'

Pumped 60 sack cement plug at 5850' (C1 H, 16.0 ppg) - plug 5850 back up to 5750' (100').

Pumped 55 sack plug at 4570' (C1 H + 2% CaCl, 16.0 ppg).

Per ID-2
7-24-92
P+H

6-17-92 - Tagged cement plug at 4485'
Spotted 15 sack cement plug from 50' back to surface (C1 H, 16.0 ppg).
Welded on dry-hole marker. WELL P&A

I hereby certify that the foregoing is true and correct

SIGNED <u>Betty Glidon</u>	TITLE <u>Regulatory Analyst</u>	DATE <u>6/22/92</u>
This space for Federal or State office use		
APPROVED BY <u>David H. Glass</u>	TITLE <u>PETROLEUM ENGINEER</u>	DATE <u>7-2-92</u>
CONDITIONS OF APPROVAL, IF ANY:		

*See instructions on Reverse Side