ENERGY AND MINERALS DEPARTMENT		
OIL	CONSERVATION DIVISION	
DISTRIBUTION '	FILES P.Q. BOX 2088	Form C-103
SANTA PE V	FIVED BY BOX 2088	Revised 10-1-7
	<u></u>	Sa. Indicate Type of Lease
U.S.O.S.	15 1985	
2240 077162		
OPERATOR V). C. D.	5. State Oil 6 Gas Leuse No.
ARTE	SIA OFFICE	
SUNDRY NOTICES AND	REPORTS ON WELLS	
USE "APPLICATION FOR PERMIT _" (F	TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL Y 6A8		7. Unit Agreement Name
WELL OTHER		
2. Name of Operator		8. Farm or Lease Name
Tenneco Oil Company 🥒	·	State HL 2
3, Address of Operator	70000	9. Well No.
7990 IH 10 West, San Antonic	5, TX /8230	2
4. Location of Well		10. Field and Pool, or Wildcat
UMIT LETTER E 1650	North 330	Turkey Track-SR-0-6-5A
UNIT LETTER PEET PROI	M THE FEE	T FROM THE
West 2	19S 29E	
THE West LINE, SECTION 2	TOWNSHIP RANGE	MPM. (
	(C)	
	stion (Show whether DF, RT, GR, etc.)	12. County
16.	09.2 GR	Eddy
Check Appropriate Box	To Indicate Nature of Notice, Report	or Other Data
NOTICE OF INTENTION TO:		UENT REPORT OF:
PERFORM REMEDIAL WORK	S AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	i
PULL OR ALTER CASING CHAN	NGE PLANS CASING TEST AND CEMENT JOS	PLUS AND ABANDONMENT
	The state of the s	<u>ب</u> ج
AT. 11 A	OTHER	L
OTHER	·	
17. Describe Proposed or Completed Operations (Clearly sta	te all pertinent details, and give pertinent dates, inc	luding estimated date of starting any proposed
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STATE OF NEW MEXICO