

P. O. BOX 2008

SANTA FE, NEW MEXICO 87501

FEB 5 1985

OIL CON.

ADDRESS OFFICE

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Tenneco Oil Company ✓

Address

7990 IH 10 West, San Antonio, Texas 78230

Reason(s) for filing (Check proper box)

New Well

☒

Recompletion

☐

Change in Ownership

☐

Change in Transporter of:

Oil

☐

Dry Gas

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

| | | | | |
|-----------------|----------|----------------------|-----------------------------|-------------------|
| Lease Name | Well No. | Formation | Kind of Lease | Lease N |
| State HL 2 | 2 | So. Leo, 7R/QN/Gb/SA | State, Federal or Fee State | |
| Location | | | | |
| Unit Letter | E | 1650 Feet From The | north Line and | 330 Feet From The |
| Line of Section | 2 | Township | 19S | Range |
| | | | 29E | NMPM, Eddy |
| | | | | Count |

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|--|--|----------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | |
| The Permian Corp. | P.O. Box 1183, Houston, TX 77001 | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | |
| Phillips Pet. Co. | 4001 Pembroke, Houston, TX 77062 | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. |
| | E | 2 |
| | | 19S |
| | | 29E |
| | | Is gas actually connected? |
| | | Yes |
| | | When |
| | | 11/25/84 |

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

| | | | | | | | |
|------------------------------------|-----------------------------|----------|-----------------|----------|-------------------|-----------|-----------------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Hst'v. Enfl. Res |
| | X | | X | | | | |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | P.B.T.D. | | |
| 11/9/84 | 12/14/84 | | 3298' | | 3246' | | |
| Elevations (DF, R&B, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | Tubing Depth | | |
| 3409.2 GR | San Andres | | 2637' | | 2551.26' | | |
| Perforations | | | | | Depth Casing Shoe | | |
| 2635'-2967', 1 SPF | | | | | 3300' | | |

TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|------------------|-------------------------|
| 12 1/4" | 8 5/8" | 340' | 200 sx Class C |
| 7 7/8" | 5 1/2" | 3300' | 300 sx Howco Lite +15# |
| 5 1/2" | 2 3/8" | 2551.26 (No cmt) | sx Salt + 1/4# sx Floce |
| | | | and 320 sxs Class C |

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed app. all
able for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| 12/15/84 | 1/24/85 | Pumping | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| 24 hours | - | 15 PSI | open |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |
| | 58 | 98 | 13 |

60R 224

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MCF | Gravity of Condensate |
| | | | |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shot-In) | Casing Pressure (Shot-In) | Choke Size |
| | | | |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Production Engineer

(Title)

1/ /85

(Date)

OIL CONSERVATION DIVISION

FEB 18 1984

APPROVED _____, 19

Original Signed By
BY _____ Leslie A. Clements

TITLE _____ Supervisor District II

This form is to be filed in compliance with RULE 1100.

If this is a request for allowable for a newly drilled or deeper
well, this form must be accompanied by a tabulation of the previous
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allo-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own-
well name or number, or transporter, or other such change of conditions
for each well to be