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 NEW MEXICO OIL CONSERVATION COMMISSION
JAN 8 1985
O. C. D.
ARTESIA, OFFICE

Form O-105
Revised 8-8-84

5a. Indicate Type of Lease	State ☒ Fee ☐
b. State Oil & Gas Lease No.	L-1022

1a. TYPE OF WELL		OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
1. TYPE OF COMPLETION		NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
2. Name of Operator		MorOilCo, Inc. ✓			
3. Address of Operator		P.O. Drawer I Artesia, NM 88210			
4. Location of Well					

7. Unit & present name	
8. Name of Field or Lease	Guajalote State
9. Well No.	#3
10. Field and Pool, or well tract	S. Loco Hills Q-G-SA

UNIT LETTER G LOCATED 2310 FEET FROM THE North LINE AND 1650 FEET FROM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11/8/84	11/14/84	11/21/84	3394.7 GR	
20. Total Depth	21. Plug back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Was Directional Survey Made
2830'	2827'		Rotary	Yes
24. Pre-lubing Interval(s), of this completion - Top, Bottom, Name				25. Was Well Cased
2352' - 2715' (Grayburg)				No
2026' - 2223' (Penrose)				
26. Type Electric and Other Logs Run				
Litho Density - CN - GR				

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	345'	12-3/4"	270 sx. C1 "C" 2% CaCl	
4-1/2"	9.5#	2827'	7-7/8"	450 sx. C1 "C" 5% CF-1, 2% AFS 2% KCl	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2760'	None

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2026 - 43 (6)	2501 - 99 (7)	40 - .42 shots	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2172 - 98 (8)	2609 - 93 (12)		2599 - 2715	Acidize with 1000 gal. 10% DS-30
2209 - 23 (5)	2714 - 15 (2)		2352 - 2523	Acidize with 1000 gal. 10% DS-30
			2352 - 2715	Frac with 60,000 gal. gel 20#, 1% KCl + 100,000# 20/40 sand.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12/20/84		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - bbl.	Gas - MCF	Water - bbl.	Gravimetric ratio
12/20/84	24			20 bbl.		50 bbl.	
Flow Tubing Press.	Casing Pressure	Calculated I.A. - Bbl./hr.	Oil - bbl.	Gas - MCF	Water - bbl.	API Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Paul J. Meyer</u>	TITLE <u>Operator</u>	DATE <u>1/7/85</u>
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