

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OMC-104
Effective 1-1-85RECEIVED BY
JAN 8 1985
O. C. D.
ARTESIA, OFFICE

MorOilCo, Inc.

Address

P.O. Drawer 1, Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease
Guajalote State	#3	S. Loco Hills O-G-SA	State, XXXXXX XXXX	L-102
Location				
Unit Letter	G	2310 Feet From The North Line and 1650 Feet From The East		
Line of Section	5	Township 19S	Range 29E	NMPM, Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Navajo Refining Company	P.O. Box 159, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company	4001 Penbrook, Odessa, TX 79762	
If well produces oil or liquids, give location of tanks	Unit	Sec.
	G	5
	19S	29E
	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same as Last Time ☐
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
11/8/84	11/14/84		2830'		2827'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
3394.7' GR	Grayburg-Penrose		Penrose 2026		2750'		
Perforations 2352' - 2715'					Depth Casing Shoe		
2026' - 2223'					2827'		

TUBING, CASING, AND CEMENTING RECORD

OLE SIZE	CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	24#	345'	Circulate
7-7/8"	4-1/2"	9.5#	2827'	450 sx. C1 "C"
	2-3/8"	J-55	2750'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12/20/84	12/20/84	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours			2 1/2" BK
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
70 bbls.	20	50	N/A

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Producing Method (Flow, Gas lift, etc.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Paul A. Clements
(Signature)

Operator

1/7/85

(Date)

OIL CONSERVATION COMMISSION

JAN 11 1984

APPROVED

BY

TITLE

Original Signed By

Paul A. Clements

Supervisor District II

This form is to be filed in compliance with NMC 1104.

If this is a request for allowable for a newly drilled oil well, this form must be accompanied by a tabulation of pressure tests taken on the well in accordance with NMC 1104.

All sections of this form must be filled out completely on a plain unruled unperforated sheet.

Fill out only Sections I, II, III, and VI for change of well name or number, or transporter, or other such change of data.