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Appropriate District Office  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240  
**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED  
AUG 18 1993  
A.C.D.

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page  
clst  
LT  
GT  
Op

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

Operator <b>Morexco, Inc.</b>		Well API No. <b>30-015-25074</b>
Address <b>Post Office Box 481, artesia, New Mexico 88211-0481</b>		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Change in Operator <input type="checkbox"/> Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> <input type="checkbox"/> Other (Please explain) <b>Effective August 1, 1993</b>		
If change of operator give name and address of previous operator <b>Strata Production Company, P. O. Box 1030, Roswell, NM 88202-1030</b>		

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <b>Guajalote State</b>	Well No. <b>3</b>	Pool Name, Including Formation <b>South Loco Hills-Q-GR-SA</b>	Kind of Lease State, Federal or Fee	Lease No. <b>L-1022</b>
Location Unit Letter <b>G</b> : <b>2310</b> Feet From The <b>N</b> Line and <b>1650</b> Feet From The <b>E</b> Line Section <b>5</b> Township <b>19S</b> Range <b>29E</b> , NMPM, <b>Eddy</b> County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Petro Source Partners, Ltd.</b>	Address (Give address to which approved copy of this form is to be sent) <b>9801 Westheimer, Ste. 900, Houston, TX 77042</b>	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>GPM Gas Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>1040 Plaza Office Bldg., Bartlesville, OK 70004</b>	
If well produces oil or liquids, give location of tanks.	Unit <b>G</b>	Sec. <b>5</b>
	Twp. <b>19S</b>	Rge. <b>29E</b>
Is gas actually connected? <b>Yes</b>		When? <b>July 23, 1984</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
<b>TUBING, CASING AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT <b>Post FD-3 8-27-93 chg op</b>			

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

<b>OIL WELL</b> (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Rebecca Robinson  
Signature  
**Rebecca Robinson, Production Analyst**  
Printed Name  
**August 18, 1993** (505) 746-6520  
Date Telephone No.

**OIL CONSERVATION DIVISION**

Date Approved **AUG 24 1993**  
By ORIGINAL SIGNED BY  
**MIKE WILLIAMS**  
Title **SUPERVISOR, DISTRICT II**

**INSTRUCTIONS: This form is to be filed in compliance with Rule 1104**

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.