Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico anergy, Minerals and Natural Resources Departs....it

Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION F.U. Box 2088 DEC 3 0 1993 Santa Fe, New Mexico 87504-2088

DISTRICT III		
1000 Rio Brazos Rd., Aztec,	NM	87410

I.	REQU	EST FOR	R ALLOWAE SPORT OIL	BLE AND	AUTHORI	ZATION				
Operator TO TRANSPORT OIL					TOTIAL GA		Well API No.			
Address Suc.					30.015-25074					
Post Office Box	<u> 481</u>	ary	egia, 1	$m \in \mathbb{R}$	38211-0	1421	:			
Reason(s) for Filing (Check proper box) New Well				O	her (Please expla					
Recompletion	Oil	Change in Tr	ansporter of:							
Change in Operator	Casinghead		ondensate	<b>2</b> .1.1		^				
If change of operator give name and address of previous operator			Olicensia	- 500	ective	gan	uary	1,199	<u> </u>	
II. DESCRIPTION OF WELL	AND LEA	SE	·					<del></del>		
Lease Name Ougralote Stay		Well No. Po	ool Name, Includi	ng Formation	<del></del>	Kind o	of Lease	1	ase No.	
Location b	e.	3 5	s. hoco	Hills	-Q-bR	SA Sun,	Federal or Fee		)da	
Unit Letter	: <u> </u>	310 F	ed From The	u	ne and	60_ Fo	et From The	. ع	Line	
Section 5 Township	199	<u> </u>	inge 29	٤ ,١	NMPM,	Edd	ss -		County	
III. DESIGNATION OF TRANS	SPORTE	R OF OIL	AND NATU	RAL GAS		· · · · · · · · · · · · · · · · · · ·			County	
Pride Pipeline		or Condensati	· 🗆	Address (G	ive address to w	hich approved	copy of this for	m is to be sen	<u>,, , , , , , , , , , , , , , , , , , ,</u>	
Name of Authorized Transporter of Casing	treat Gas		<del></del>	P.U.10	042436	, and	PMO T	V Jai	-04	
LOPIN COLOCIONO	Mati	() [A] 0;	Dry Gas	Address (G	ive address to wi	ich approved	come of this for	m is to be sen	1)	
If well produces oil or liquids.			vp. Rge.	HOAO L	lly connected?	Mice C	<u>xaan</u> k	south	iouille	
give location of tanks.	$i \bowtie i$	5	asisas	11110		When		7000	,	
If this production is commingled with that f	rom any other	r lease or poo	al, give comming	ing order nur	nber	11-6	<u> 3840K</u>	1000		
IV. COMPLETION DATA				<b>0</b>				<del></del> -		
Designate Type of Completion		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Comp	l. Ready to Pr	od.	Total Depth	-J		P.B.T.D.		L	
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth					
Perforations	L		<del></del>							
	· · · · · · · · · · · · · · · · · · ·						Depth Casing	Shoe		
1101 5 015	T	UBING, C	ASING AND	CEMENT	ING RECOR	D	<u> </u>			
HOLE SIZE	CAS	ING & TUBI	NG SIZE		DEPTH SET		SACKS CEMENT			
						· · · · · · · · · · · · · · · · · · ·	Carled ID-3			
							1:14.93			
							LT	LT PSP		
V. TEST DATA AND REQUES	T FOR A	LLOWAR	LE							
OIL WELL (Test must be after re	covery of tot	al volume of I	oad oil and muss	be equal to a	P exceed top all	omakla dan di t				
Date First New Oil Run To Tank	Date of Test			Producing N	fethod (Flow, pu	imp, gas lift, e	depin or be for ic.)	full 24 hours	<u>;.)</u>	
Length of Test	Tubing Pressure		Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.		<del></del>	Water - Bbls.			Gas- MCF			
CACAMPIA.		<del>-</del>					GAS- MICF			
GAS WELL Actual Prod. Test - MCF/D										
Lever Lion Lest - MCLAD	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pres	sure (Shut-in)		Casing Pressure (Shut-in)			O cha Sin			
					eric (2tim-III)		Choke Size			
VL OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION								
is true and complete to the best of my k	nowledge an	d belief.		Date Approved						
Kelvecca J. Robinson			By_							
Printed Name  Robinson, analyst  Printed Name				By						
December 28,19	93	( <del>5</del> 05)7	46-65x	Title	•			<del></del>		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.