DISTRIBUTION		CONSERVATION COPTS	ION Pprm C-104	
SANTA FE	REQUEST	FOR ALLOWABLE	Superseiles (III C-104 and C-1 Effective 1-1-55	
U.S.G.S.	AUTHORIZATION TO TR	AND	TUDAL CAS	
LAND OFFICE			IURAL GAS	
IRANSPORTER OIL CAS	<b>JAN 18</b> 1985			
OPERATOR				
PRORATION OFFICE	ARTESIA, OFFICE			
Operator Ray Westall				
Address				
P: O. Box 4 Loco Hills, New Mexico 88255				
leason(s) for filing (Check proper lew Well	box) Change in Transporter of:		•	
Recompletion		ios 🗍	CASINGHEAD GAS MUST NOT BE	
Thange in Ownership				
at a set a set a set of a set	UNLESS AN EXCEPTION FROM			
change of ownership give name ad address of previous owner				
ESCRIPTION OF WELL AN	Well No. Pool Name, including f	Formution Kir	ad of Lease Lease No.	
Amoco Federal	5 N.Hackberry Yai	tes-SK Sta	to, Foderal or Feo Fed. 11M33953	
Unit Letter C : 590 Feet From The North Line and 1980 Feet From The West				
Unit Letter <u>C</u> ; <u>C</u>			eet / rom The	
Line of Section 21	Township 195 Range	31Е , ммрм,	Eddy County	
ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
lame of Authorized Transporter of	Oll (X) or Condensate []]		hich approved copy of this form is to be sent)	
The Permian Corpc	ration Casinghead Gas or Dry Gas	P.O. Box 1183 Ho Address (Give address to W	uston, Texas 77251 hich approved copy of this form is to be sent)	
, , , , , , , , , , , , , , , , , , ,				
( well produces oil or liquids,	Unit Sec, Twp. P.ge.	is gas actually connected?	When	
this production is commingled with that from any other lease or pool, give commingling order number:				
OMPLETION DATA	Oil Well Gas Well	Now Well Workover D	eepen   Plug Back   Same ficsty, Diff. Resty,	
Designate Type of Comple	tion $-(X)$ (X)			
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
11-17-84 Iovations (DF, RKB, RT, GR, etc.	12-7-84 j Name of Producing Formation	24251 Top Oll/Gas Pay	2395' Tubing Depth	
3484. GR	Yates	2220	2350'	
erforations	14(05		Depth Casing Shoe	
2220-2217				
	TUBING, CASING, AND	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	<u>рертн set</u> 3501	200 SXS	
7 7/811	51/1	2315'	600 sxs	
	23/8	2350		
EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
L WELL ate First New Oil Run To Tanks	Date of Test	Freducing Method (Flow, put	np. gas lift, etc.)	
12-20-84	1-5-85	Pump	Destroyer	
ength of Test	Tubing Pressure	Casing Pressure 5#	Choke Size 7/8"	
24 hrs stual Prod. During Tool	0 Oil-Bble.	Viater - Bbls.	Gas-MCF	
110 bbls	10	100	т т т т т т т т т т т т т т т т т т т	
		, , , , , , , , , , , , , , , , , , ,		
AS WELL				
ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
selling histhod (pitot, back pr.)	Tubing Pressure (Shui-iu)	Casing Pressure (Shut-in)	Choke Size	
		1		
OIL CONSERVATION COMMISSION		SERVATION COMMISSION		
		APPROVED JAN 23 1985		
ereby certify that the rules and regulations of the Oil Conservation mmission have been complied with and that the information given		Original Signed By		
we is true and complete to the best of my knowledge and belief.		BYLeslie A. Clements		
		TITLE Supervisor District II		
		This form is to be filed in compliance with RULE 1104.		
Kay Westall		if this is a request for allowable for a newly diffied or despended		
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Operator (ille)		All sections of this form must be filled out complately for sllow-		
		pble on new and recompleted wells. Fill out only Sections I, H. III, and VI for changes of owner.		
	-10-85 Jute)	well name or number, or t	ranaporter, or other such change of condition.	