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RECEIVED BY
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
NOV 14 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 11-84

5a. Indicate Type of Lease
 State ☒ Fee ☐

5. State Oil & Gas Lease No.

L-6367

7. Unit Agreement Name

8. Farm or Lease Name

Scanlon Draw "19" St

9. Well No.

1

10. Field and Pool, or Wildcat

Turkey Track (Morrow)

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Dry Hole

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Southland Royalty Company

3. Address of Operator

21 Desta Drive, Midland, Texas 79705

4. Location of Well

UNIT LETTER C LOCATED 660 FEET FROM THE north LINE AND 1980 FEET FROM

THE West LINE OF SEC. 19 TWP. 19S RGE. 29E NMPM

County

Eddy

15. Date Spudded

12-5-84

16. Date T.D. Reached

1-5-85

17. Date Compl. (Ready to Prod.)

Dry Hole

18. Elevations (H.F., RKB, RT, GR, etc.)

3376.2' GR

19. Elev. Casinghead

-

20. Total Depth

11,350'

21. Plug back T.D.

11,200'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name

None

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

GR/CNL/FDC/Cal-BH Vol, GR/DLL/MSFL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	395'	17 1/2"	475 sx C1 "C"	Circ.
8 5/8"	24#	2697'	12 1/4"	1260 sx Lite & 250 "C"	Circ.
5 1/2"	17 & 15.5#	11,348'	7 7/8"	650 sx C1 "H"	TOC @ 8550'.

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9324	9324

31. Perforation Record (Interval, size and number)

11,262-272' (40 holes) CIBP @ 11,256'
 11,238-48' (21 holes) CIBP @ 11,200'
 9432-86' (61 holes) 30 sx @ 9570-9299'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production

Dry Hole

Production Method (Flowing, gas lift, pumpjack - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test

Hours Tested

Choke Size

Pressure at Test Period

Oil - BBL

Gas - MCF

Water - BBL

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Pressure at 4-Hour Rate

Oil - BBL

Gas - MCF

Water - BBL

Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed by

35. List of Attachments

C-103, Inclination Survey, Temperature Survey, C-102, logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Lanell Roberts

TITLE Operations Engineer

DATE

11/7/85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All logs reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple formations, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 9900'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 300'	T. Strawn _____ 10,200'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____ 700'	T. Atoka _____ 10,500'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 1470'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1830'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 2380'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2570'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 3250'	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 4350'	T. Wingate _____	T. _____
T. Wolfcamp _____ 9000'	T. Mrw Clastics _____ 11,000'	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennan _____	T. _____
T. Cisco (Bough C) _____ 9700'	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	800	800	Redbeds				
800	1360	560	Anhydrite				
1360	1480	120	Sandstone, dolomite & Anhydrite				
1480	1765	285	Dolomite & Anhydrite				
1765	1815	50	Sandstone, Anhydrite & Dolomite				
1815	3640	1825	Dolomite				
3640	4040	400	Sandstone, Shale & Dolomite				
4040	6790	2750	Limestone				
6790	6885	95	Sandstone & Shale				
6885	7700	815	Limestone				
7700	7955	255	Sandstone & Shale				
7955	8275	320	Limestone				
8275	8620	345	Shale, sandstone & limestone				
8620	9035	415	Sandstone & Shale				
9035	10180	1145	Limestone & shale				
10180	10395	215	Limestone				
10395	10930	535	Limestone, shale				
10930	11350	420	Shale & Sandstone				