Form 3160-5 (November 1983) (Formerly 9-331) BUREAU OF LAND MANAGE	ERIOR verse side)	5. LEASE DESIGNATION AND SEALAL NO. NM 8673
SUNDRY NOTICES AND REPOR (Do not use this form for proposals to drill or to deepen or Use "APPLICATION FOR PERMIT-" for	TS ON WELLS plug back to a different reservoir. Proposition of the proposition of the pro	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.	NH	7. UNIT AGREEMENT NAME
WELL WELL X OTHER	DEC 26 1984	Benson Deep Unit
2. NAME OF OPERATOR	ULS IS	
Yates Petroleum Corporation	O. C. D.	Benson Deep Unit
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210	ARTESIA, OFFICE	5
<ol> <li>LOCATION OF WELL (Report location clearly and in accordance will See also space 17 below.) At surface</li> <li>1830 FNL &amp; 660 FEL, Sec. 4-T1</li> </ol>		10. FIELD AND POOL, OR WILDCAT Undes. Morrow 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
		<u>Unit H, Sec. 4-19S-30E</u>
14. PERMIT NO. 15. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
34	9' GR	Eddy NM
16. Check Appropriate Box To Indic	ate Nature of Notice, Report, or (	Other Data
NOTICE OF INTENTION TO:	SUBSEQ	UENT REPORT OF :
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	EEPAIRING WELL
FRACTUBE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTEBING CASING
SHOOT OB ACIDIZE ABANDON*	SHOOTING OR ACIDIZING	ABANDON MENT*
REPAIR WELL CHANGE PLANS	(Other) Intermediat	
(Other)	Completion or Recourt	s of multiple completion on Well pletion Report and Log form.)

151

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.) •

12-16-84. Ran 47 joints 9-5/8" 36# J-55 ST&C casing set 1900'. 1-Texas Pattern shoe set 1900'. Insert float set 1872'. Cemented w/520 sx Pacesetter Lite w/5# Hi-seal, 1/4# celloseal and 2% CaCl2. Tailed in w/200 sx Cl C w/2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 8:00 AM 12-15-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 30 sx to pit. WOC. Drilled out 12:30 PM 12-16-84. WOC 28 hrs and 30 mins. NU and tested casing to 1500 psi for 30 minutes, OK. Reduced hole to 8-3/4". Drilled plug and resumed drilling.

18. I hereby certify that the foregoing is true and correct SIGNED Antta Conduct.	TITLE Production Supervisor	DATE 12-18-84
(This space for Federal or State office use) APPROVED BY	TITLE	DATE
Carlsbal, neversearco *S	ee Instructions on Reverse Side	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.