

RECEIVED BY
(November 1984)
APR -3 1985
ARTESIA OFFICE

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM OIL CONS. COMMISSION
SUBMIT IN TRIPL. (TE)
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

4/95

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1830 FNL & 660 FEL, Sec. 4-T19S-R30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3419' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 8673

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Benson Deep Unit

8. FARM OR LEASE NAME

Benson Deep Unit

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Undes. Strawn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit H, Sec. 4-19S-30E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Perforate, Treat

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 12100'. 2-12-85. WIH and perforated 11876-882' w/12 .42" holes. Acidized perfs 11876-882' w/1000 gals 7½% Morflo acid and N2 plus 10 ball sealers.

2-18-85. Set CIBP at 11800' and 11600' w/35 cement on top. WIH and perforated 11121-127' w/12 .42" holes.

2-19-85. Treated perfs 11121-127' w/1500 gals 7½% Morfl acid, plus N2 and 10 ball sealers

2-21-85. WIH and perforated 11157-11431' w/20 .42" holes as follows: 11157-160' (6 holes); 11395-399' (5 holes); 11407-10' (4 holes); 11427-31' (5 holes).

3-1-85. Set CIBP 11050' w/35' cement on top.

3-4-85. WIH and perforated 10814-822' w/16 .42" holes (2 SPF). Treated perfs 10814-822' w/2000 gals 15% NEFE acid + N2 and 14 ball sealers.

3-6-85. Re-treated perfs 10814-822' w/2000 gals gelled pad, 10000 gals 15% retarded NEFE acid and 5000 gals CO2.

3-26-85. Stopcocking well to clean well up.

18. I hereby certify that the foregoing is true and correct

SIGNED *Quanta Goodlett*

TITLE Production Supervisor

DATE 3-29-85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APR 2 1985

*See Instructions on Reverse Side