

## OIL CONSERVATION DIVISION

P. O. BOX 2000  
SANTA FE, NEW MEXICO 87501

RECEIVED

FEB 16 '88

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

|                        |                                     |
|------------------------|-------------------------------------|
| NO. OF COPIES REQUIRED |                                     |
| DISTRIBUTION           |                                     |
| SANTA FE               | <input checked="" type="checkbox"/> |
| ALBUQUERQUE            | <input checked="" type="checkbox"/> |
| EL PASO                | <input checked="" type="checkbox"/> |
| LAND OFFICE            | <input checked="" type="checkbox"/> |
| TRANSPORTER            | <input checked="" type="checkbox"/> |
| OPERATOR               | <input checked="" type="checkbox"/> |
| PRODUCTION OFFICE      | <input checked="" type="checkbox"/> |

Yates Petroleum Corporation

C. C. O.  
ARTESIA, OFFICE

Address

105 South 4th St., Artesia, NM 88210

Reason(s) for filing (check proper box)

|                     |                                     |                           |                          |
|---------------------|-------------------------------------|---------------------------|--------------------------|
| New Well            | <input checked="" type="checkbox"/> | Change in Transporter of: |                          |
| Recompletion        | <input type="checkbox"/>            | Oil                       | <input type="checkbox"/> |
| Change in Ownership | <input type="checkbox"/>            | Casinghead Gas            | <input type="checkbox"/> |
|                     |                                     | Dry Gas                   | <input type="checkbox"/> |
|                     |                                     | Condensate                | <input type="checkbox"/> |

Other (Please explain)

If change of ownership give name  
and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

|                            |          |                                |                                 |                   |
|----------------------------|----------|--------------------------------|---------------------------------|-------------------|
| Lease Name                 | Well No. | Pool Name, Including Formation | Kind of Lease                   | Lease No.         |
| Benson Deep Federal FS Com | 1        | <del>Benson</del> Strawn Gas   | State, Federal or Fee Federal   | NM 8673           |
| Location                   |          |                                |                                 |                   |
| Unit Letter                | H        | 1830 Feet From The North       | Line and 660 Feet From The East |                   |
| Line of Section            | 4        | Township 19S                   | Range 30E                       | NMPM, Eddy County |

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                                          |                                                                          |
|--------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent) |
| Navajo Refining Co.                                                                                                      | PO Box 159, Artesia, NM 88210                                            |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Yates Petroleum Corporation                                                                                              | 105 South 4th St., Artesia, NM 88210                                     |
| If well produces oil or liquids,<br>give location of tanks.                                                              | Unit Sec. Twp. Rge.                                                      |
|                                                                                                                          | H 4 19s 30e                                                              |
|                                                                                                                          | Is gas actually connected? When                                          |
|                                                                                                                          | Yes 2-11-88                                                              |

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

|                                             |                             |                 |                   |          |        |           |           |           |
|---------------------------------------------|-----------------------------|-----------------|-------------------|----------|--------|-----------|-----------|-----------|
| Designate Type of Completion - (X)          | Oil Well                    | Gas Well        | New Well          | Workover | Deepen | Plug Back | Same Well | Eff. Rev. |
|                                             |                             | X               | X                 |          |        |           |           |           |
| Date Spudded                                | Date Compl. Ready to Prod.  | Total Depth     | F.B.T.D.          |          |        |           |           |           |
| 12-11-84                                    | 4-9-85                      | 12100'          | 11015'            |          |        |           |           |           |
| Elevations (D.F., R.H.B., K.T., G.R., etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth      |          |        |           |           |           |
| 3419' GR                                    | Strawn                      | 10814'          | 10776'            |          |        |           |           |           |
| Perforations                                |                             |                 | Depth Casing Shoe |          |        |           |           |           |
| 10814-22'                                   |                             |                 | 12100'            |          |        |           |           |           |

## TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-----------|--------------|
| 17-1/2"   | 13-3/8"              | 350'      | 300          |
| 12-1/4"   | 9-5/8"               | 1900'     | 720          |
| 8-3/4"    | 5-1/2"               | 12100'    | 900          |
|           | 2-7/8"               | 10776'    |              |

## V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all-  
able for this depth or be for full 24 hours)

|                                 |                 |                                               |            |
|---------------------------------|-----------------|-----------------------------------------------|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
|                                 |                 | Post FO 2<br>6-17-88<br>comp & BR             |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
|                                 |                 |                                               |            |
| Actual Prod. During Test        | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |
|                                 |                 |                                               |            |

## GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MCF      | Gravity of Condensate |
| 140                              | 4 hrs                     | TSTM                      | 1/2 bbl               |
| Testing Method (pacer, back pr.) | Tubing Pressure (shot-in) | Casing Pressure (shot-in) | Choke Size            |
| Back Pressure                    | 160                       | Pkr                       | 3/16"                 |

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.

Production Supervisor

2-11-88

## OIL CONSERVATION DIVISION

JUN 17 1988

APPROVED

Original Signed By

Mike Williams

TITLE Oil &amp; Gas Inspector

This form is to be filed in compliance with RULE 100.

If this is a request for allowable for a newly drilled or deeper  
well, this form must be accompanied by a tabulation of the deviat-  
ions taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all  
wells on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own-  
er, well name or number, or transporter, or other such change of condi-  
tion.Separate Form C-104 must be filed for each pool in multi-  
completed wells.