Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DECEIVED

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

NOV 9- '89

STRICT III O Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZAT				IOND. C. D. Artesia, office			
TO TRANSPORT OIL AND NATURAL GAS					Well API No.			
Perator Siete Oil and Gas Corporation					30-015-25123			
dress P.O. Box 2523		ell, NM 882	02-2523 Other (Please explain)				· _ ·	
ason(s) for Filing (Check proper box)	Change in	Transporter of:	Other (Please explain)					
w Well		Dry Gas						
completion	Casinghead Gas	Condensate						
hange of operator give name	noco, Inc., P.	O. Box 460,	Hobbs NM 88240					
States of bioriogs observed	AND LEASE			100 1 4	· · · · · · · · · · · · · · · · · · ·	Lea	e No.	
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Include Branch Company Br		Pool Name, Including	B 1 OILLIAN DO MAN DO WAS TO THE PARTY OF TH		Lease ederal or Fee	_	NM-24160	
Tuesday Federal	1	Burton Flo	ts, test //			<u></u>		
ocation M	810	Feet From The	outh Line and99	0 Fee	t From The	West	Line	
Unit Letter	: 198	Range 29E	, NMPM,		Eddy		County	
Section 10	nip							
I. DESIGNATION OF TRA	NSPORTER OF O	IL AND NATUR	Address (Give address to whic	h approved	copy of this form	i is to be sen	t)	
ame of Authorized Transporter of Oil	or Conde	made	•					
lame of Authorized Transporter of Cas	inghead Gas	or Dry Gas	Address (Give address to whic					
f well produces oil or liquids, we location of tanks.	Unit Sec.		is gas actually connected?	When	? 			
this production is commingled with th	at from any other lease o	r pool, give commingli	ng order number:					
V. COMPLETION DATA	Oil We		New Well Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completic		. 323	i <u>i </u>				<u> </u>	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.			
			Top Oil/Gas Pay		Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Politikadoi			Depth Casing Shoe			
Perforations					Depth Casing	J		
	TUDINI	CASING AND	CEMENTING RECORL)				
	CASING	TUBING SIZE	DEPTH SET		SACKS CEMENT			
HOLE SIZE	OASMO C				Post ID-3			
					11-17-87			
					- M	5 2/31		
V. TEST DATA AND REQU	JEST FOR ALLOV	WABLE	. ,,		is death or he fi	or full 24 ho	ars.)	
OIL WELL (Test must be af	ter recovery of total volu	ne of load oil and mus	to be equal to or exceed top allo Producing Method (Flow, pu	mp, gas lift,	etc.)			
Date First New Oil Run To Tank	Date of Test		1100meing 1110me					
Length of Test	Tubing Pressure		Casing Pressure		Choke Size			
			Water - Bbis.		Gas- MCF			
Actual Prod. During Test	Oil - Bbis.							
						Con demonte		
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate			
		instrumi	Casing Pressure (Shut-in)		Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (
VI. OPERATOR CERTI	FICATE OF CO	MPLIANCE	OIL CO	NSER	VATION	DIVISI	ON	
and solve and several and	regulations of the Oil Co	DSCIVALION						
Division have been complied with is true and complete to the best of	and that the interment	g	Date Approve	ed	NOV 1	7 1989		
Cuttin Dutien			By ORIGINAL SIGNED BY					
Signature Cathy Batley, Dr	1	ech	8.5	AL MILLS PERMISA	IAMB JR, DISTRI	OT IP		
Printed Name 11/8/89		Title 22-2202	Title					
11/0/07	(30370	Telephone No	· []					

Date

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. with Rule 111.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.