

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DU. ATE*
(See other instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.5.

9/5F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		2. NAME OF OPERATOR CONOCO INC.		3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 810' FSL & 990' FWL Unit M At top prod. interval reported below ✓ At total depth ✓		5. LEASE DESIGNATION AND SERIAL NO. NM-24160		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Tuesday Fcd		9. WELL NO. 1		10. FIELD AND POOL, OR WILDCAT Undesignated Wolfcamp		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 34 - T14S - R29E		12. COUNTY OR PARISH Eddy		13. STATE NM	
14. PERMIT NO. 30-015-25123		DATE ISSUED 1-15-85		15. DATE SPUDDED 1-11-85		16. DATE T.D. REACHED 3-12-85		17. DATE COMPL. (Ready to prod.) 4-20-85		18. ELEVATIONS (DF, REB, BT, GR, ETC.) 3334' GL		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 12000'		21. PLUG, BACK T.D., MD & TVD 11820'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY →		ROTARY TOOLS All		CABLE TOOLS None	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9292'-9304'- Wolfcamp												25. WAS DIRECTIONAL SURVEY MADE Yes				26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-FDL(LDT) Cal & GR-DLL-MSFL & CBL-VOL				27. WAS WELL CORED Yes					
28. CASING RECORD (Report all strings set in well)																									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD								AMOUNT PULLED									
No Change																									
29. LINER RECORD												30. TUBING RECORD													
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)					
										23 1/4"		9295'		9200'											
31. PERFORATION RECORD (Interval, size and number) 9292'-9304' w/4 JSPF, 78 holes												32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
DEPTH INTERVAL (MD)												AMOUNT AND KIND OF MATERIAL USED													
9292'-9304'												19 bbs 1570 HCL-NE-FE													
33. PRODUCTION																									
DATE FIRST PRODUCTION 4-20-85				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing								WELL STATUS (Producing or shut-in) Shut-in													
DATE OF TEST 5-16-85		HOURS TESTED 24 hrs		CHOKE SIZE 13/64		PROD'N. FOR TEST PERIOD →		OIL—BBL. 438		GAS—MCF. 800		WATER—BBL. 0		GAS-OIL RATIO 1826		OIL GRAVITY-API (CORR.) 48°									
FLOW. TUBING PRESS. 1550 psi		CASING PRESSURE 0		CALCULATED 24-HOUR RATE →		OIL—BBL. 438		GAS—MCF. 800		WATER—BBL. 0															
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in - gas will be sold when pipeline is laid												TEST WITNESSED BY Bob Shirley													
35. LIST OF ATTACHMENTS																									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																									
SIGNED [Signature]				TITLE Administrative Supervisor				DATE 9-24-85																	

*(See Instructions and Spaces for Additional Data on Reverse Side)