

Tuesday Federal No. 1
Pg 2

using 14 bbls 15% HCL-NE-FE acid & 1 drum Unichem
Techni-wet 425 in 41 bbls fresh water. Pumpdown
Hbq & soak 30 mins. Reverse Hbq clean w/ 2% KCL TFW.
Spot 3 bbls acid from 9292'-9329'. Set pku at 9250'.
Load backside w/ 2% KCL TFW & pressure to 1000 psi.
Acidize 9292'-9329' w/ 55 bbls 15% HCL-NE-FE acid &
250# graded rock salt in 2 bbls 10 ppq saturated gelled
brine. Overflush w/ 80 bbls TFW. Shut-in for 30 mins.
Swab well & test. If test is successful, complete to
Wolfcamp. Run in hole w/ blanking plug & slickline. Set
plug in 1.87" Baker "F" profile nipple. Pressure test plug.
POOH w/ workstring & "FH" on-off tool. Run in hole w/ on-off tool
& Hbq to above Baker A-3 Lok. Set pku & circulate 9 ppq pku
fluid. Displace w/ 2% KCL TFW, J-latch onto pku. Pressure
test annulus to 500 psi. Run in hole & retrieve blanking
plug. Swab well to production. If test is not successful,
abandon Wolfcamp & temporary shut in. Release pku. Set 7"
CIBP at 9245'. Dump 8 sxs class "H" cmt on top of CIBP.
Tag top of cmt. Load hole w/ 10 ppq pku fluid. Pressure test
to 500 psi. Leak off must not exceed 10%. POOH laying
down 3650' of Hbq. NDBOP & NU wellhead. For further
information or any questions please contact James Kendrick
at 393-4141.

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