

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
LG2723

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Metex Pipe & Supply ✓	8. Farm or Lease Name Southland State
3. Address of Operator P.O. Box 1037 Artesia, N.M. 88210	9. Well No. 1
4. Location of Well UNIT LETTER J 2299 FEET FROM THE SOUTH LINE AND 2290 FEET FROM THE EAST LINE, SECTION 7 TOWNSHIP 19S RANGE 28E NMPM.	10. Field and Pool, or Wildcat und. Millman Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 3519.1 GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-23-84 Reach TD of 2340' Log well (CNL/LDT;DLL/MSFL) Loggers TD 2344'

9:00 pm, verbal permission from Mike Williams of NMOCD-Artesia to plug and abandon well. P/A as follows:

Set plugs off LaRue Drilling Co. Inc. Rig #1  
2170'-2270'; 1775'-1875'; 1375'-1475'; 300'-475' (tagged shoe plug)  
and 15 sx. at surface. Released rig 6:00 am, 12-24-84.  
Halliburton Class 'C' cement with 2% CaCl.

LOG TOPS: S/A 2222'; G/B 1877'; QN 1460'; 7-R 713'; Yates 512'; Base salt 410'.

Will notify NMOCD when ready for final inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE owner DATE 12-26-84

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: